

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> CAB WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name LIVINGSTON
3. Address of Operator P.O. BOX 991, HOUSTON, TX 77001	9. Well No. 10
4. Location of Well UNIT LETTER <u>P</u> <u>3200</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat BLINEBRY/DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3474' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> SQUEEZE BLINEBRY & DRINKARD, RECOMPLETE TO WANTZ ABO & ACID FRAC	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to 6850' (PBD).
- Set cement retainer @ ±6500'. Squeeze Drinkard perforations (6572' - 6692') w/100 sx Class "C" cmt + .3% Halad-9 followed by 100 sx of Class "C" cmt + 2% CaCl₂. WOC a minimum of 24 hrs.
- Drill out cement retainer and cement. Pressure test squeeze to 2000 psi. If test is OK, drill-out CIBP @ 6850' and clean out to ±7310'.
- Test for communication between perf's 7260-84 and 7356-88. If no signs of communication, set a CIBP @ ±7310' and cap w/1 sx cmt. If communication is indicated, a dummy stage w/ block will be designed for perf's 7356-88.
- Acid frac the Wantz Abo 7024' - 7284' w/33,000 gals of 20% Tital XL acid/5 w/30% CO₂ + 1400# rock salt in gelled 10# brine.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 20, 1985

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE FEB 25 1985

RECEIVED
FEB 25 1985
O.C.D.
HOBBS OFFICE