

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

February 7, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Livingston

Well No. 12

in

Lot 9

1/4

(Company or Operator)

(Lease)

I

Sec. 4

T. 21S

R. 37E

NMPM.

Blinberry (Oil)

Pool

Lea

County. Date Spudded. 12-22-61

Date Drilling Completed

1-12-62

Please indicate location:

R-37-E

<input checked="" type="checkbox"/> L	<input checked="" type="checkbox"/> K	<input checked="" type="checkbox"/> J	<input checked="" type="checkbox"/> I
<input checked="" type="checkbox"/> M	<input checked="" type="checkbox"/> N	<input checked="" type="checkbox"/> O	<input checked="" type="checkbox"/> P
<input checked="" type="checkbox"/> T	<input checked="" type="checkbox"/> S	<input checked="" type="checkbox"/> R	<input checked="" type="checkbox"/> Q
<input checked="" type="checkbox"/> U	<input checked="" type="checkbox"/> V	<input checked="" type="checkbox"/> W	<input checked="" type="checkbox"/> X

Elevation

3464'

Total Depth

6750'

PBTD

6391'

Top Oil/Gas Pay

5769'

Name of Prod. Form.

Blinberry

PRODUCING INTERVAL -

5769', 5783', 5797', 5805', 5837', 5842', 5844',

Perforations

5846', 5847', 5849', 5851', 5852', 5853' & 5859'

Open Hole

-

Depth

Casing Shoe

6745'

Tubing

-

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls water in

hrs,

min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

88

bbls. oil,

3

bbls water in

24

hrs,

-

min. Size

18/64"

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 13,900 G. LC, 6395# sand, 80,920 SCF Nitrogen, 195# Mark II

Casing

Tubing

Date first new

Adomite

Press.

100

Press.

-

oil run to tanks

February 5, 1962

Oil Transporter

Shell Pipe Line Corporation

Gas Transporter

Skelly Oil Company

Remarks:

EFFECTIVE JANUARY 31, 1977.

SKELLY OIL COMPANY MERGED

INTO GULF OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery

R. A. LOWERY

(Signature)

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_