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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev. 3-55)
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DISTRICT OFFICE D.C.C.
NOV 5 10 25 AM '63

Name of Company	Shell Oil Company		Address		Box 1858, Roswell, New Mexico 88201	
Lease	Taylor-Glenn <i>Bottling 2</i>	Well No.	7	Unit	Letter	Section
						Township
						21S
						Range
						37E
Date Work Performed	9-19-63 thru 11-1-63		Pool	Terry-Blinebry		County
						Lea

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran GR/CCL Log.
3. Perforated 5800' - 5801' w/4 JS.
4. Plugged back to 5805' ± w/7 sx. 8-12 frac sand + 2 sx. 10-20 Mesh frac sand. Top of sand 5810'.
5. Spotted 200 gallons regular acid on squeezed perforations at 5800'. Set pkr. at 5730'. Pressured casing-tubing annulus to 1500 psi. Injected acid.
6. Squeezed perforations w/100 sx. to 5000 psi. Pulled tubing and packer.
7. Drilled hard cement 5732' - 5805'. Tested squeezed perforations 5800' - 5801' to 4300 psi/5 minutes/OK. Drilled and cleaned out to 5938' (PBD).
8. Treated via 5 1/2" casing w/30,000 gallons lease crude containing 1# sand and 1/20# Mark II Adomite/gallon in 4 stages using ball sealers.
9. Ran 187 jts. (5835') 2 3/8" & 2" tubing and hung at 5845'. SN at 5843'.
10. Recovered load.
11. In 24 hours flowed 29 BO + 3 BW thru 20/64" choke. FTP 190 psi. CP 380 psi.

Witnessed by	W. D. Moore	Position	Production Foreman	Company	Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	3485'	T D	5935'	P B D	5826' - 5862'
				Completion Date	9-23-63
Tubing Diameter	2"	Tubing Depth	5875'	Oil String Diameter	1 1/2"
				Oil String Depth	5935'
Perforated Interval(s)	5826' - 5862'				
Open Hole Interval	-		Producing Formation(s)	Blinebry	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-2-63	11	156.9	-	14,264	-
After Workover	11-1-63	29	290.5	3	10,017	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	R. A. Lowery
Title		Original Signed By	R. A. LOWERY
		Position	District Exploitation Engineer
Date		Company	Shell Oil Company

NOV 2 10 52 AM '83
HOBBS OFFICE OF C.C.