

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection WFX-774

2. Name of Operator

Apache Corporation

3a. Address

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

3b. Phone No. (include area code)

918-491-4957

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 3, T21S, R37E 660' FNL & 1980' FWL Unit C

5. Lease Serial No.

NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Northeast Drinkard Unit #106

9. API Well No.

30-025-06410

10. Field and Pool, or Exploratory Area

North Eunice Blmbry-Tubb-Drkrd

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☒ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plugback

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/13/2002 MIRU SU. Unseat pump. POH LD rods & pump. NU BOP. Tally pipe out of hole. Prepare to run csg scraper.

2/14/2002 RIH w/ csg scraper to 5800'. POH LD 2-3/8" prod tbg. RIH w/ 2-3/8" TK-99 inj string & pkr. Prep to run remainder of inj pipe.

2/15/2002 RIH w/ remainder of tbg & pkr. Circ pkr fluid, set pkr @ 5735'. Attempt to press test backside - unable to hold press. SDFWE. Prepare to retest 2/18/02.

2/18/2002 Attempt to test backside. Leaked off 200# in 30 mins. Rel pkr & attempt to test csg unsuccessfully. Rel pkr. Start POOH & LD inj string. Prep to RIH w/ plug & pkr on WS to find leak.

02/19/02 POOH w/ remainder of 2-3/8" inj tbg. Set 2-7/8" WS on racks. RIH w/ RBP & pkr on 2-7/8" WS. Prep to find leak 2/19/02.

02/20/02 Set pkr @ 5735', RBP @ 5740'. Press test RBP to 1000#. Test backside @ 500# - held. Determined leak in pack-off or tbg. POH & LD RBP & pkr. Prep to test in hole w/ inj string 2/21/02. SDFN (continued on back)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kara Coday

Title

Sr. Engineering Technician

Signature

Date

8/20/2002

Approved by

Title

Date

Conditions of approval, if any, attached. This notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43, U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/22/2002 Test in hole w/ 2-3/8" TK-99 tbg. Set pkr @ 5735'. Unable to get test on pkr. Move pkr to 5704'. - pkr tests OK @ 500#. Prep to circ pkr fluid & RDSU 2/25/02. SDFN.

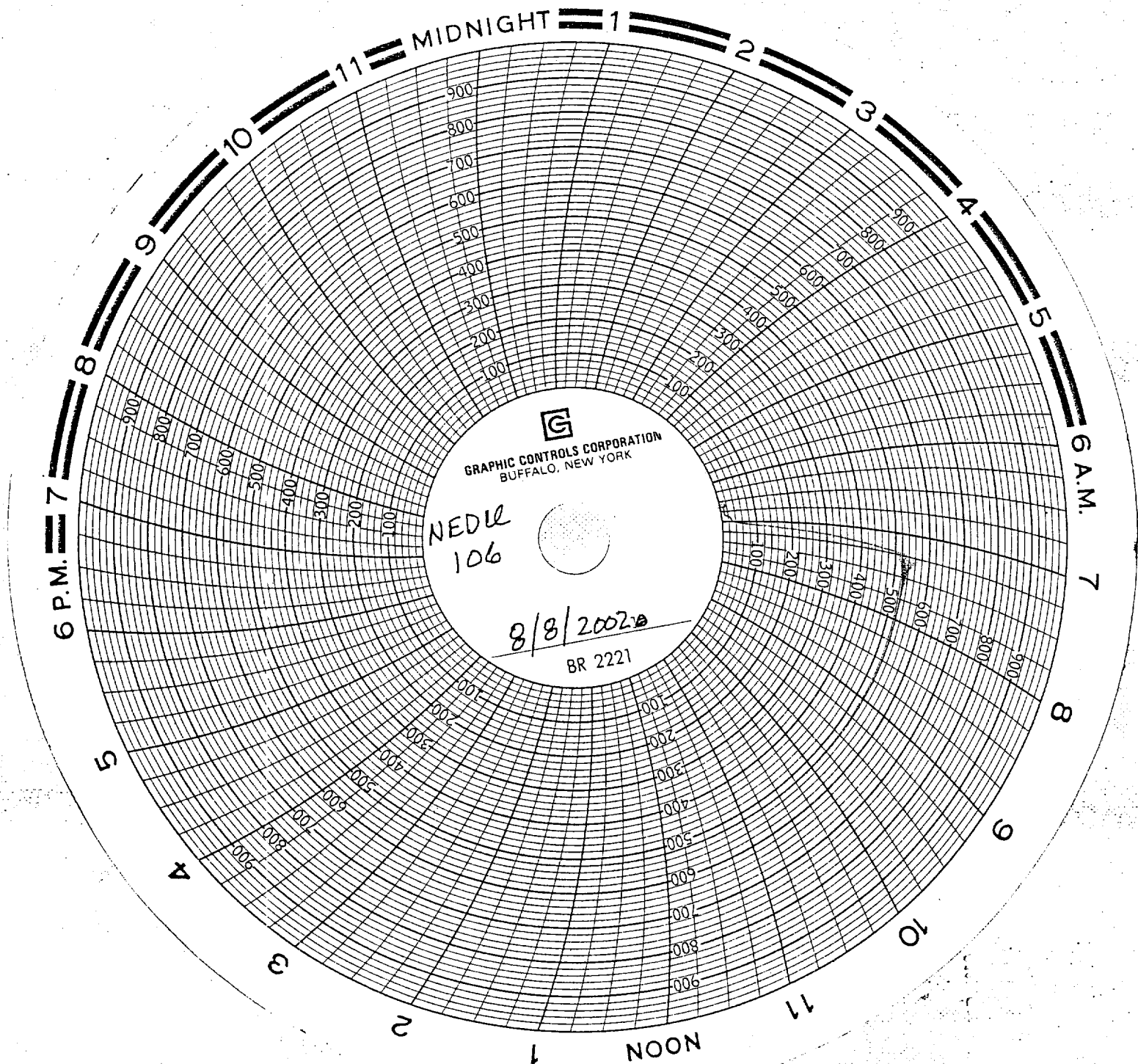
2/25/2002 Circ pkr fluid. Chart csg @ 500#. RDSU.

4/22/2002 Tbg & csg equalized. MIRU SU. Blow down well. Rel pkr. Reset & pack off. Load backside & press test @ 500# for 30 mins - OK. Bleed csg down to 0#. Tie well into system & put on inj. Monitor csg press. Inj press @ 650#. Start seeing press on csg. POOH w/ tbg & pkr. SDFN.

4/23/2002 Pkr inspection showed damaged seal in on/off tool. RU Hydrotesters. RIH Hydrotesting 5-1/2" Loc-Set pkr assembly w/ on/off tool & 182 jts 2-3/8" J-55 tbg w/ TK-99 lining. Set pkr @ 5708', EOT 5721'. Displace backside w/ 55 gals CRW-172 mixed w/ 2% KCL. Press test backside to 500# for 30 mins - OK. Tie well into system & put on injection. RDMO. Final Report.

8/8/2002 Pressure test csg and chart. (See attached)

RECEIVED
11/22/02
11/22/02



Northeast Driv Kard Unit
NO # 106
Unit C Sect. 3 T. 215 R 37 E
Len Co. Wm.
~~the~~ Vista Serv.
99

Charles J. Janning Oper.

RECEIVED