

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

OPERATOR	
Operator Millard Deek Estate, First National Bank of Fort Worth, Independent Executor	
Address P. O. Box 2546, Fort Worth, Texas 76113	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Operator Name and Address	

If change of ownership give name
and address of previous owner

Millard Deek

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alexander	Well No. 1	Pool Name, including Formation Eumont Queen	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>7</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lea</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	Box 3000, Oil Center Bldg. Tulsa, Ok. 74102					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 7	Twp. 21S	Rge. 37E	Is gas actually connected?	When
					Yes	1-28-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X		X				
Date Spudded 11-25-72	Date Compl. Ready to Prod. 12-13-72	Total Depth 4119'	P.B.T.D. 4058'					
Elevations (DF, RAB, RT, GR, etc.) 3492' GL 3500' RKB	Name of Producing Formation Eumont Queen	Top Oil/Gas Pay 3799'	Tubing Depth 3750'					
Perforations 3799' - 3931'	Depth Casing Shoe 4119'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Bryan P. Dixon
Petroleum Engineer

December 21, 1981

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allo
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditioSeparate Forms C-104 must be filed for each pool in multi
completed wells.