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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Dry hole</u>	7. Unit Agreement Name
2. Name of Operator <u>June D. Speight</u>	8. Farm or Lease Name <u>Alexander</u>
3. Address of Operator <u>314 Gulf Bldg., Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Undesignated</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3500 GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>deepening, cementing liner & testing</u> <input checked="" type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a depleted producer in the Eumont-Queen Gas Pool. Deepening & testing operations were conducted 11-27-72 through 12-13-72, as follows: Drilled 4-3/4" hole from old TD 3650 to TD 4120 in dolomite. Ran 4", 11.34# liner to 3251-4119. Cemented w/100 sks, circulated behind liner. Cleaned out inside liner to 4113.

Ran gamma ray-neutron logs & perf 4080-4097 w/12 shots. Acidized 500 gals. Swabbed load & tested small show of gas & sulphur water. Ran cast iron bridge plug & set @ 4070. Dumped cement to 4058.

Perforated 3799-3931 w/14 shots. Treated w/1000 gals acid & fractured w/30,000 gals gelled KCl water & 30,000# 20/40 sand.

Swabbed load. Then swabbed formation water @ 20 BWPH w/slight show of oil. Well shut in waiting on orders.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark B. Dittell TITLE Engineer DATE 12/15/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 18 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1972

OIL CONSERVATION COMM.
HOBBS, W. M.

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-15-01 BY 60321