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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 031741 (a)  
Unit H

## SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |
|--|--|
| NOTICE OF INTENTION TO DRILL                   | SUBSEQUENT REPORT OF WATER SHUT-OFF        |
| NOTICE OF INTENTION TO CHANGE PLANS            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     | SUBSEQUENT REPORT OF ALTERING CASING       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        | SUBSEQUENT REPORT OF ABANDONMENT           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    | SUPPLEMENTARY WELL HISTORY                 |
| NOTICE OF INTENTION TO ABANDON WELL            |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 15, 1962

Mark A-8

Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 8

NE/4 Sec. 8  
(1/4 Sec. and Sec. No.)

21S  
(Twp.)

37E  
(Range)

NMPH  
(Meridian)

Drinkard  
(Field)

Lee  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 3532 ft. RD

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Maximum recovery is obtained from this well by flowing it one day per week.

It is, therefore, proposed to plugback and recomplete this well in the Maxent gas pool; rig up and install BOP, pull tubing, run CIB set at 6500', dump 2 ex of cement on it w/bailer, perf the Queen and Penrose from 3507-20', 3525-40', 3555-85', 3620-40' and 3660-85' w/7 JSFP, run 2 1/2" tubing w/treating packer, set packer above 3510' sandfrac w/10,000 gals lease crude containing 1 lb sand per gallon and 1/20 lb. Adomite per gal, swab load, test well and place on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 60

Las Cruces, New Mexico

By [Signature]

0/2 UNOS: NR-2; File

San Am-Hbs-2; Ati-Hbs-2; Mid-Hbs, Mid 1 ea.

Title District Superintendent