

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 0025120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive West, Suite 100, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec. 9, T-21S, R-37E

*unit B*

8. Well Name and No.

Hawk B-1 No. 7

9. API Well No.

300250643900

10. Field and Pool, or Exploratory Area

Blinebry/Tubb

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to recomplete this well from a Blinebry/Tubb dual to a Drinkard single completion as follows:

1. Mill over Model D packer at 6125'.
2. Fish 8' X 2 1/16" sub at 6390'.
3. Mill over Model D packer at 6396'.
4. Cement squeeze Tubb perforations at 6201'-6325' w/400 sxs Class "C" cement.
5. Drill out cement retainer at 6000'.
6. Test squeeze at 500 psi for 30 min.
7. Drill out retainer at 6500' and BP at 6640'.
8. Perforate Drinkard at 6492'-6717'.
9. Acidize w/30,000 gals acid.
10. Set packer at 6350' and put on production.

*work out done  
as 8-12-92  
JP*

14. I hereby certify that the foregoing is true and correct

Signed *Joseph W. Hoover*

Title Regulatory Coordinator

Date 3-27-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date 4-9-91

Conditions of approval, if any: