

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Southland Royalty "A"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>DHC</u> <u>Blinebry-Drinkard-Tubb</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3472' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose to acidize and scale squeeze. Service Unit is on location due to pulling rods and tubing. Found excessive scale on tubing. Acidize with 2000 gal of 15% HCL with 4 gal of WA-212, 4 gal WA-211 and 15 gal EDTA down backside. Displace with 100 bbl 2% KCL FW. Shut-in well for 4 hours. Return well to production and when load has been recovered perform scale squeeze as follows: Pressure up on tubing and pump 15 bbl of 2% KCL FW pad down annulus. Mix 3 drums (165 gal) of WA-825 scale inhibitor in 150 bbl of 2% KCL FW and pump down annulus. Overflush with 5 gal of WA-315 and 300 bbl of 2% KCL FW. Maximum treating pressure of 600 PSI. Shut-in well for 24 hours then return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.M. Mitchell TITLE Sr. Admin. Analyst DATE 5-19-87

APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE MAY 19 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 19 1987

OCD

HOBBS OFFICE