

ATTACHMENT II

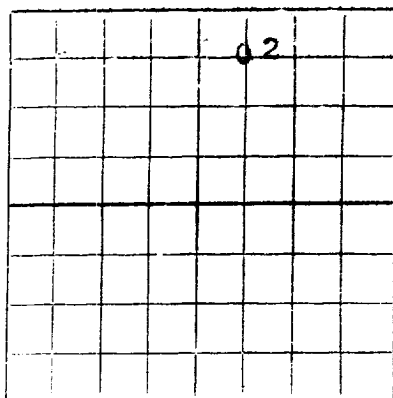
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

(REVISED)

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYStanolind Oil and Gas Company
(Company or Operator)Southland Royalty Company "A"
(Lease)

Well No. 2, in NE 1/4 of NE 1/4, of Sec. 9, T. 21-S, R. 37-E, NMPM.

Drinkard Oil and Tubb Gas

Pools (Dual Completion),

Lea

County

Well is 660 feet from North line and 1980 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is Fee Land

Drilling Commenced November 20, 1947. Drilling was Completed March 3, 1954

Name of Drilling Contractor John Drilling Company

Address 1809 Electric Building, Fort Worth, Texas

Elevation above sea level at 3484. The information given is to be kept confidential until

Not Confidential, 19

TUBB GAS ZONES

XXXXXXXXXXXX

DRINKARD OIL ZONES

No. 1, from 6240 to 6300	No. 4, from 6595 to 6625
No. 2, from 6385 to 6405	No. 5, from 6675 to 6685
No. 3, from 6485 to 6495	No. 6, from 6700 to 6730

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	225	Tex. Pat.	None	None	Surface
9-5/8	36#	New	1409	Guide	None	None	Intermediate
7	20 & 23#	New	6730	Guide	None	See Below*	Oil String

*Drinkard: 6595-6625, 6675-6685, 6700-6730; Tubb: 6200-6300, 6330-40, 6385-6405, 6455-65, 6485-95.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	225	150	Plug		
12-1/4	9-5/8	1409	700	Plug		
8-3/4	7	6740	1st Stage: 400 Baker Multiplex			
			2nd Stage: 2600			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRINKARD: 6700-6730 A/1500 2-4-48; 6595-6730 A/2500 2-8-48

TUBB: 6330-6495 A/2500 1-24-54, 6200-6300 A/5000 1-25-54

Result of Production Stimulation DRINKARD: 0 to 136 MO/24 hrs. on 1/4" Ch. A/TFP 260 psi, GOR 708.

TUBB: No natural test. IP 1025 ACEPD 1/CPF 1895 psi

Depth Cleaned Out 6730 FPD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6750 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 15, 19 48

OIL WELL: The production during the first 24 hours was 136 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 41

GAS WELL: The production during the first 24 hours was 1025 M.C.F. plus Not gauged barrels of 3-3-54 liquid Hydrocarbon. Shut in Pressure 2200 lbs.
Length of Time Shut in 96 hrs.

ELECTRIC LOG TOPS

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1300	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2485	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres 4070	T. Granite	T. Dakota	
T. Glorieta 5208	T. "Blinbry Marker" 5673	T. Morrison	
T. Drinkard 6496	T. "Tubb Marker" 6150	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1300	1300	Red Beds and Surface Sands				
1300	2490	1190	Anhydrite and Salt				
2490	4070	1580	Sand, shales, sandy dolomite and lime				
4070	5125	1055	Sandy lime and dolomite to dense dolomite				
5125	5160	35	Sandy dolomite				
5160	6195	1035	Dolomite and limestone				
6195	6260	65	Sandy dolomite				
6260	6750	490	Lime and dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Stanolind Oil and Gas Co. Address Box 68, Hobbs, New Mexico
Name Position or Title Field Superintendent
May 13, 1955 (Date)