

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3465' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to downhole commingle the Blinebry and Drinkard production and stimulate these formations with acid per the following:

Move in service unit and kill well if necessary with 10# brine with 2% KCL. Release the 2-1/2" Hydril tubing from the permanent packer. Pull the tubing and lay it down. Mill out the Baker Model "D" packer. RIH with RBP, retrieving head, treating packer, and 2-3/8" J-55 tubing string. Set RBP at approx. 6725'. Pull up and set packer at approx. 6450'. Swab tubing dry. Acidize down tubing with 1300 gals of 15% NEFE HCL plus Checkersol at 3-5BPM. Flush acid to formation with 23 bbl of clean 10# brine with 2%-KCL. Drop down and retrieve RBP. Pull up and set RBP at approx. 6150'. Pull up and set packer at approx. 5625'. Swab tubing dry. Acidize down tubing with 1400 gal of 15% NEFE HCL plus CheckerSol at 3-5 BPM. Flush acid to formation with 22 bbl of clean 10# brine with 2% KCL. Drop down and retrieve RBP. Drop down and set RBP at approx. 6725'. Pull packer above perfs and swab until load is recovered or tubing swabs dry. Release packer and drop down and retrieve RBP. POH. RIH with seating nipple, 36 jt 2-3/8" tubing, tubing anchor, and 2-3/8" tubing string. Set tubing anchor at approx. 5600'. (This will land seating nipple at approx. 6698' or bottom of Drinkard perfs.) Run rods and pump and return well to production.

* Received Administrative Approve to downhole commingle from NMOCD-Santa Fe, March 6, 1983, DHC-395. O+4-NMOCD, H 1-HOU 1-F. J. Nash, HOU 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 4-12-83

ORIGINAL SIGNED BY JEFF SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 14 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 13 1983
D.C.B. BUREAU
HOLDS OFFICE