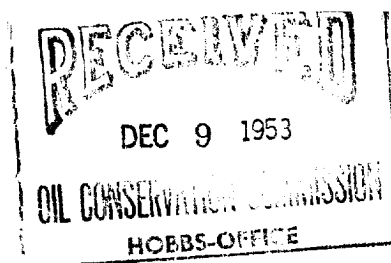


Post Office Box 68
Hobbs, New Mexico

December 4, 1953



FILE: KJB-3091-401

SUBJECT: Application for Dual
Completion Southland
Royalty Company "A"
No. 6, Drinkard Field.

New Mexico Oil Conservation
Commission (3)
Santa Fe, New Mexico

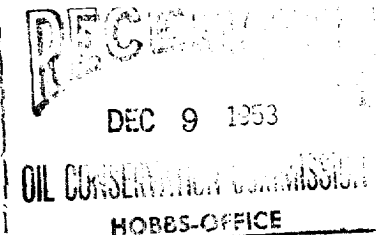
Gentlemen:

Stanolind Oil and Gas Company hereby files application for the dual completion of its Southland Royalty Company "A" No. 6, located 1980' from the north line and 660' from the east line of Section 9, ~~2-12-5~~, R-36-E.

21-37
This well is now completed in the Drinkard pay at 6595' to 6635'. The applicant plans to perforate the Blinebry pay from approximately 5642' to 5802', and dually complete, using a Production Retainer Packer, for Blinebry gas and Drinkard oil production.

As required by Rule 112-A, the following are attached:

- (1) A plat showing the location of all wells on applicant's lease, and all offset wells on offset leases.
- (2) A sketch showing the manner and method of applicant's proposed dual completion.



All offset operators have been furnished a copy of this letter of application, in order to notify them of applicant's intentions.

Yours very truly,

Original Signed by
RALPH L. HENDRICKSON

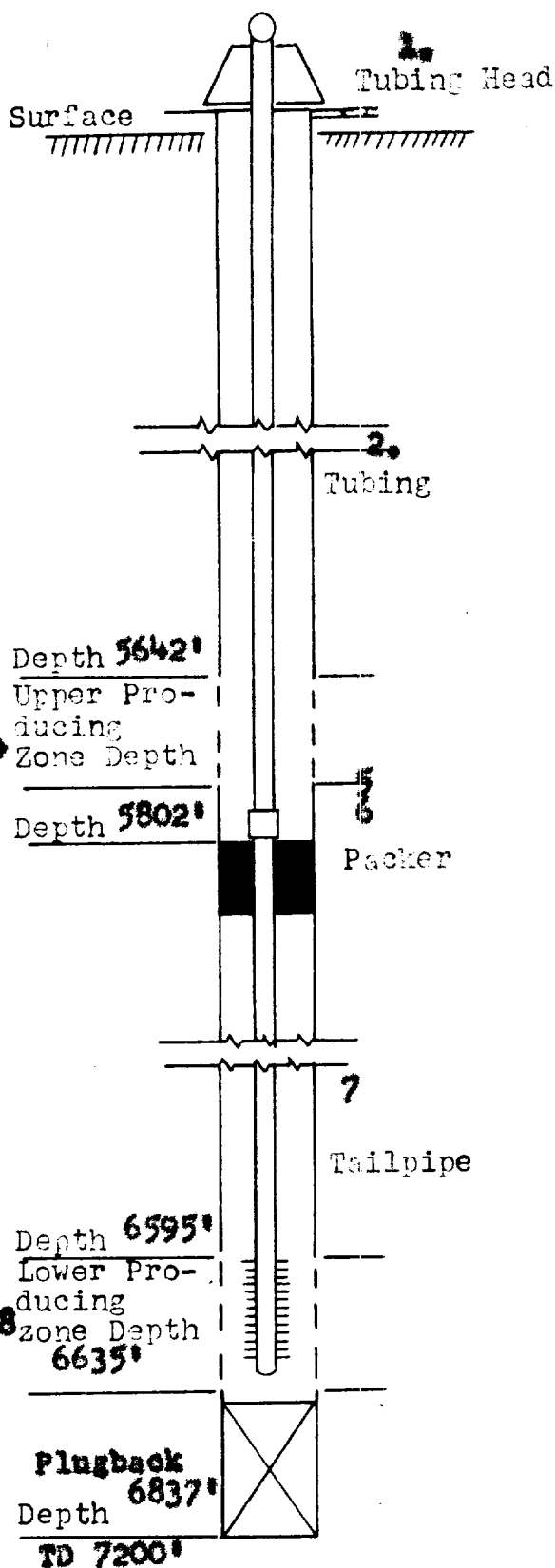
Ralph L. Hendrickson
Field Superintendent

KJB:db
cc without attachments:

Continental Oil Company
Hobbs, New Mexico

Humble Oil and Refining Company
Hobbs, New Mexico

Shell Oil Company
Hobbs, New Mexico



Lease and Well No. **Southland Royalty Company "A" No. 6**
 Field **Drinkard** State **New Mexico**

DUAL COMPLETION EQUIPMENT

ITEM	DESCRIPTION, MAKE AND SIZE
1.	Tubing Head: Nom. 10" x Nom. 6" Type 6-M, Series 600, Rector with 2" E.U.E. 8 round thread, Mandrel with 2-2" side outlets.
2.	Oil strings: 5-1/2", 17#, 15-1/2# and 14# J-55 set at 6892'.
3.	Tubings: 2-3/8" E.U.E., 4.7#, J-55, set at approximately 6500'.
4.	Upper perforations: Various intervals from 5642' to 5802'. (2 shots per foot).
5.	Circulating Valve: Garrett Oil Tool 2" type "A" above packer.
6.	Packer: 5-1/2" Baker Model "D" Retainer Production Packer set at 6500'
7.	Tailpipes: 1" tubing from approximately 6500' to 6618'
8.	Lower perforations: 6595' to 6635'

STANOLIND OIL & GAS COMPANY

SCALE:

DUAL COMPLETION SKETCH

DRG.
No.



Drinkard - Oil
Blaineby - Gas