

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Canoco Inc.</u>			Lease <u>Hawk B 10</u>			Well No. <u>10</u>	
Location of Well	Unit <u>C</u>	Sec <u>10</u>	Twp <u>21</u>	Rge <u>37</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Blinberry</u>		<u>oil</u>	<u>Pump</u>	<u>tbg</u>	<u>open.</u>	
Lower Compl	<u>Drinkland</u>		<u>oil</u>	<u>SI</u>	<u>tbg</u>	<u>SI</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3-23-85 @ 11:00 am.

Well opened at (hour, date): 3-26-85 @ 11:00 am. Upper Completion Lower Completion

Indicate by (X) the zone producing..... X _____

Pressure at beginning of test..... 105 115

Stabilized? (Yes or No)..... NO NO

Maximum pressure during test..... 120 115

Minimum pressure during test..... 30 30

Pressure at conclusion of test..... 30 30

Pressure change during test (Maximum minus Minimum)..... -90 -85.

Was pressure change an increase or a decrease?..... Dec Dec.

Well closed at (hour, date): 3-27-85 @ 11:00 am Total Time On Production 24 hrs.

Oil Production Gas Production

During Test: 17 bbls; Grav. _____; During Test 203 MCF; GOR 11,941

Remarks Shows evidence of communications, Recommend.
for well servicing.

FLOW TEST NO. 2

Well opened at (hour, date): _____ Upper Completion Lower Completion

Indicate by (X) the zone producing..... _____ _____

Pressure at beginning of test..... _____ _____

Stabilized? (Yes or No)..... _____ _____

Maximum pressure during test..... _____ _____

Minimum pressure during test..... _____ _____

Pressure at conclusion of test..... _____ _____

Pressure change during test (Maximum minus Minimum)..... _____ _____

Was pressure change an increase or a decrease?..... _____ _____

Well closed at (hour, date) _____ Total time on Production _____

Oil Production Gas Production

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks Drinkland (oil) Shut In.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Canoco Inc.
By T.E. Brooks

By _____
Title _____

Title Production Technician.
Date 3-28-85

KLT.

HOBBS DIVISION
AUTOMATIC WELL TEST DATA

WELL NAME & NO.: Hack-B-N # 10 POOL: BLIND

DATE & TIME ON: 3-25-57 DATE & TIME OFF: 3-26-57

METHOD OF PRODUCING: Pump CHOKE: — TP — C.P. —

PUMP SIZE: 1.50 LENGTH OF STROKE: 7.4 " SPM —

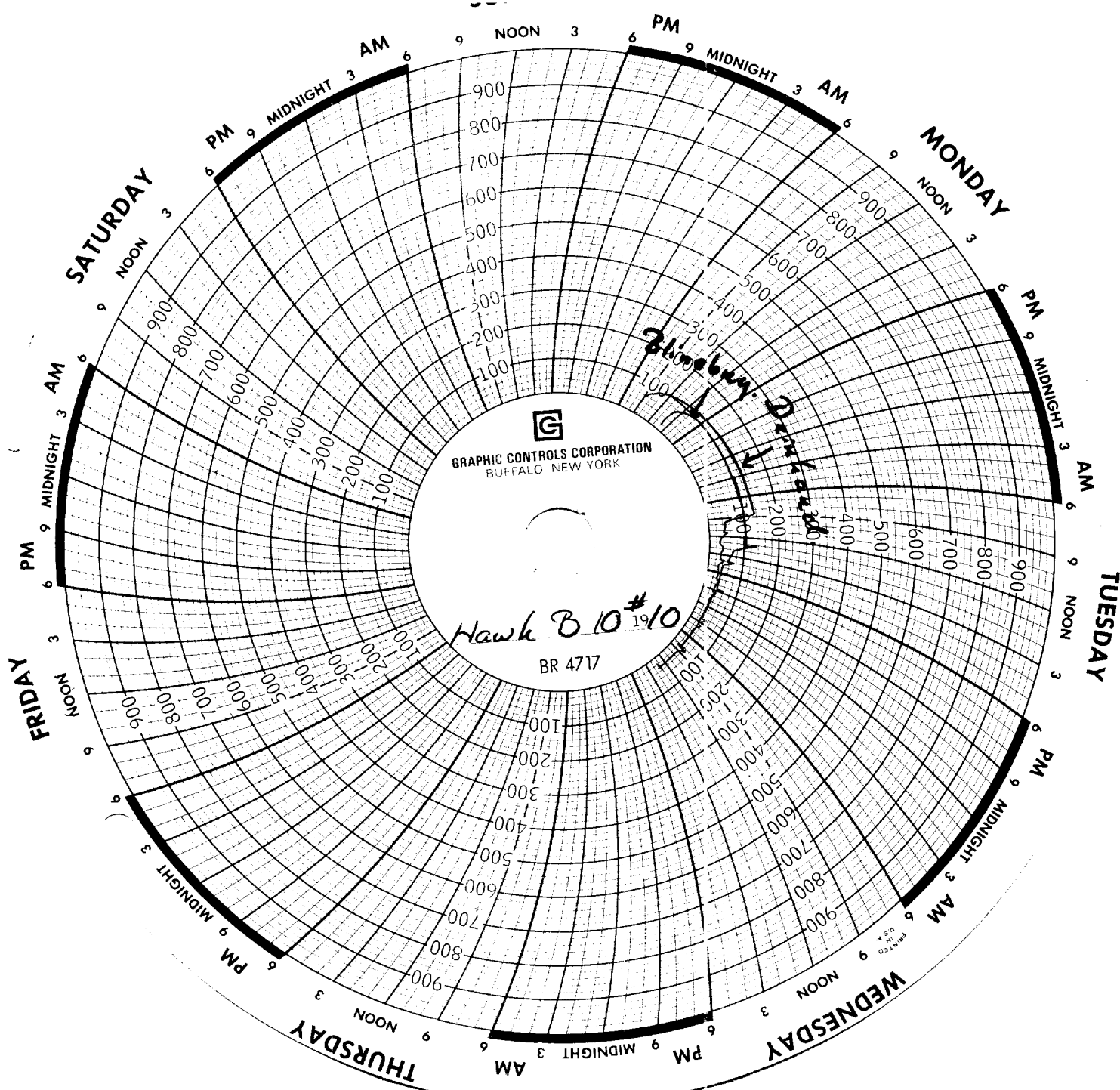
	OIL PRODUCTION	GAS PRODUCTION	WATER PRODUCTION
CLOSING READING:	<u>17</u>	<u>341.25</u> <u>5000.781</u> <u>17-10</u>	<u>1</u>
OPENING READING:	<u>0</u>	<u>5-30+0.2=43.2</u>	<u>0</u>
TOTAL:	<u>17</u>	<u>203-mcf</u>	<u>1</u>

GAS GRAVITY: _____ GAS TEMP: _____

GOR: _____ CALCULATED BY: _____

TEST TAKEN BY: Fred Harris PRODUCTION FOREMAN: _____
(Signature)

DATE TEST BOOK POSTED: _____ BY: _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Hawk B 10#10
BR 4717

Blowing

Dark & 300

Hawk B 10 #10