

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	5. Lease Designation and Serial No. NM-2512
2. Name of Operator Shell Western E & P Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 576 Houston, TX 77001-0576 (WLR 4435) 713/870-3426	7. If Unit or CA, Agreement Designation NORTHEAST DRINKARD UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 2310' FEL SEC. 10 T21S-R37E Unit B	8. Well Name and No. NEDU 407
	9. API Well No. 30-025-06456
	10. Field and Pool, or Exploratory Area N. EUNICE BLBY-TUB-DRKD
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ACD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
10-11 TO 10-20-91:

POH W/INJ EQUIP. TAG FILL @ 6741' W/CSG SCRPR. CO TO 6790'. SET RBP @ 6770'. ACD DRINKARD PERFS 6538' - 6752' W/4200 GAL 15% NEFE HCL + 2000# ROCK SALT. REL RBP & RESET @ 6365'. ACD TUBB PERFS 6224' - 6349' W/1680 GAL 15% NEFE HCL. REL RBP & RESET @ 6200' (PKR @ 6052'). START ACID, HAD COMM. RESET PKR @ 5865'. PMPD 32 BBLS, HAD COMM. REVERSED FLW TO DISPL TBG OF ACID & ROCK SALT. REL PKR & RBP, POH. INST INJ EQUIP, SETTING GUB UNI-PKR VI @ 5633'. PT TBG/CSG ANN TO 500# FOR 30 MIN, HELD. (CHART ATTACHED) RTI.

10-21 TO 10-24-91:

SI WELL DUE TO HIGH CSG PRES. REL PKR & RESPACE TBG TO ALLOW PKR TO BE SET 3' HIGHER. SET GUB UNI-PKR VI @ 5630'. PT TBG/CSG ANN TO 500# FOR 30 MIN, HELD. RTI.

(chart attached)

ETB

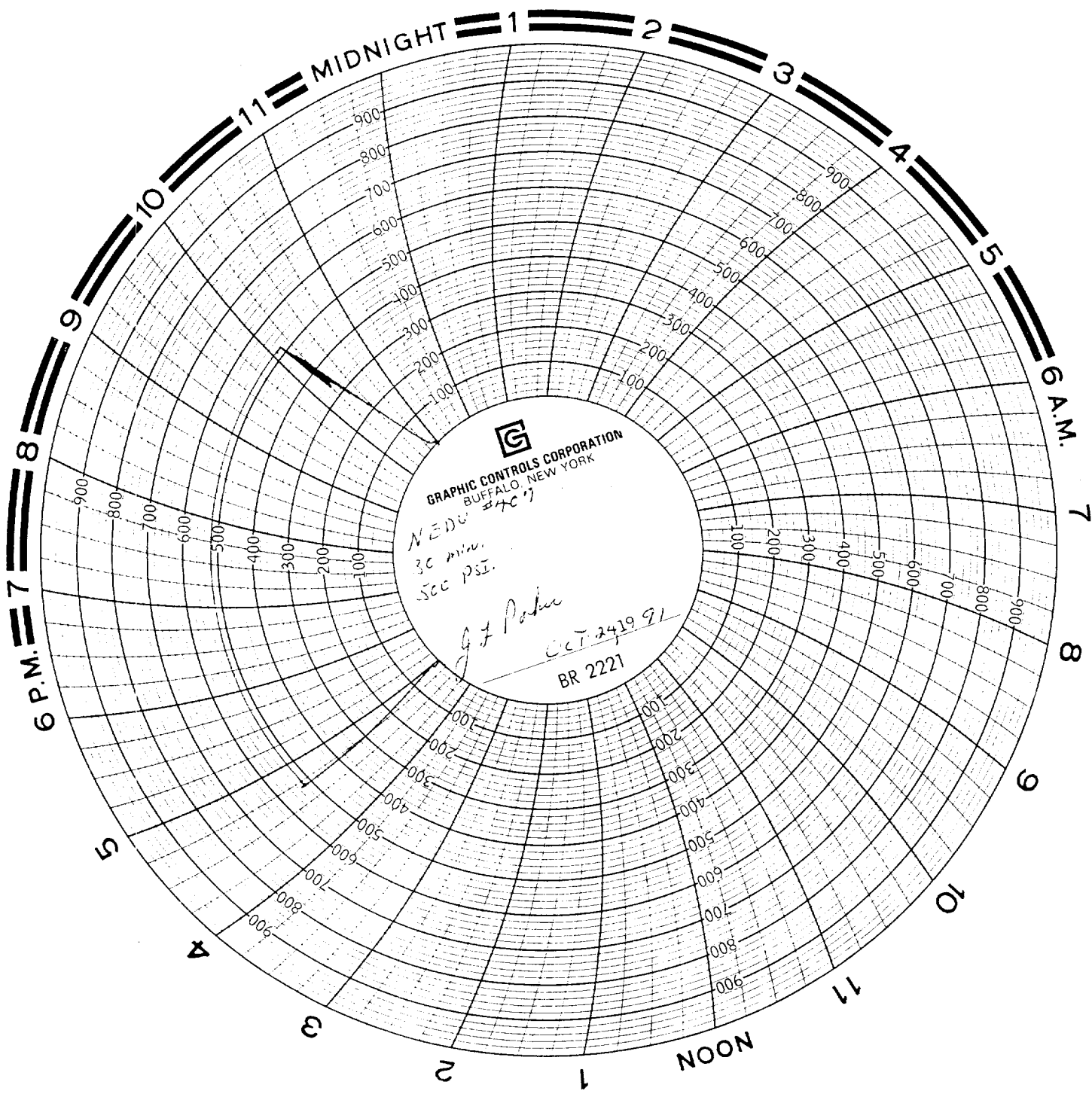
14. I hereby certify that the foregoing is true and correct

Signed [Signature] W. F. N. KELLDORF Title DIV. ENVIRONMENTAL ENGR.. Date 10/31/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NEDU #4C7
30 min.
500 PSI.

G. J. Parker

Oct 24 1991
BR 2221

Evuice B-T-D NORTH
407W
Shell Western EFP INC
10/24/91
~~USA Holdings~~
OKR LEAKAGE TEST

10/24/91
10/24/91
10/24/91