Operator	Lease		1	
Exxon Corporation		w Mexico "V" State  Rge	County	3 .
Location Unit Sec of Well 0 10	Twp 21-S	37-E		.ea
Name of Reservoir or Pool	Type of Prod	Method of Fred Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper	0il	Non-productable	Tbq.	
Lower		F	Tba.	28/64
Compl Drinkard	<u>0i1</u>		104	207.05
	FLCW TEST		·	
Both zones shut-in at (hour, date):			Upper	Lower
Well opened at (hour, date):				-
Indicate by ( X ) the zone producing.				<u> </u>
Pressure at beginning of test				260
Stabilized? (Yes or No)			Yes	<u>No</u>
Maximum pressure during test	••••••		0	290
Minimum pressure during test	•••••		···· <u> </u>	40
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •		0	40
Pressure change during test (Maximum	minus Minimum)		-0-	250
Was pressure change an increase or a	decrease?		None None	(-)
Well closed at (hour, date): 10:00	A.M. 1-4-80	Total Tin Production	0.4	
Oil Production During Test: 1 bbls; Grav. 37.	Gas Pro	duction	MCF; GOR	38,205
Remarks Drinkard flows 3 hrs. o				
Blinebry is dead, non-p	roductable.			
Difficulty 13 deday non-p		······································		
	FLOW TEST	NO. 2	Upper	Lower
Well opened at (hour, date):			Completion	Completion
Indicate by ( X ) the zone producing	g	•••••	X	
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	•	• • • • •	
Stabilized? (Yes or No)	••••••	• • • • • • • • • • • • • • • • • • • •	• • • • •	
Maximum pressure during test	• • • • • • • • • • • • •	****	• • • • • • • • • • • • • • • • • • • •	
Minimum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	••••••	•••••	
Pressure change during test (Maximum	minus Minimum)		• • • • • •	
Was pressure change an increase or a		•••••	••••	
Well closed at (hour, date) Oil Production		Total tim	e on	
Oil Production During Test:bbls; Grav	Gas Prod During T	uction	MCF: GOR	
Remarks Blinebry zone is non-product				
I hereby certify that the information knowledge.	herein contai		omplete to the b	est of my
•	•	JEA Operator Exxon	Corporation	
Approved  New Mexico Oil Conservation Commissi	19	By Server	//	
Orig. Sigmed D		E.L.	McBee	
By Jerry Serter,		Title Distry	ict Operations S	Unerintendont
Title Mark & Supplement				