## Form C-102

## NEW MEXICO OIL CONSERVATION COMM...SION

SANTA FE, NEW MEXICO

## **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the HOBBS-Office

	ommission.	Indicat	e nature of	notice by checking	below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF				NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL			
NOTICE OF ENTENTION TO CHANGE PLANS			ANS	NOTICE OF	INTENTION TO VISE ALTER CA	PULL OR	
NOTICE OF INTENTION TO REPAIR WELL				NOTICE OF INTENTION TO PLUG WELL			
NOTIC	CE OF INTENT	TION TO DEEPEN WI	ELL				
			Midland,	Texas	August	6, 1951	
Gentle Follow	ving is a notice ar.ble Oil & Company or Ope 10 Lea	of intention to do cer  Refining Companierator  T. 21-S , R. FULL DETA  INSTRUCTIONS IN	Lease 37-E County. ILS OF PR	State "V"  , N. M. P. M.,  COPOSED PLAN  AND REGULAT	Well N	o. 5 in Si	
		Set 5½" cas	ina an fai				
		200 /2 00.5	TING NO TO.	llows:			
ze	Amount	Weight	Set At	Formation	Total Depth		_
			Set At 8396'	Formation	of Well 8396'		Bottom 12:50 : 8-5-51
H	8330.20	Weight  3450'- 14# 3092'- 15.5# 1838'- 17#	Set At 8396'	Formation Shale, sand & granite wash	8396'	Make Cmt.  200 sx.  12% gel  Longhorn  cmt. & 150  sx. 12% gel  Longhorn	Plug o. <u>Bottom</u> 12:50:8-5-51 1:00 Al 8-6-51
n llibu	838C.20  rton method st casing w	Weight  3450'- 14#  3092'- 15.5#  1838'- 17#  Lused.  1th 1000# for 30	Set At 8396'	Formation Shale, sand & granite wash 7:00 AM 8-7-9	8396'	Make Cmt.  200 sx. 12% gel Longhorn cmt. & 150 sx. 12% gel Longhorn cmt.	12:50 8-5-51 1:00 A
H llibu:	838C.20  rton method st casing w	Weight  3450'- 14#  3092'- 15.5#  1838'- 17#  Lused.  1th 1000# for 30	Set At 8396'	Formation Shale, sand & granite wash 7:00 AM 8-7-9	8396'	Make Cmt.  200 sx. 12% gel Longhorn cmt. & 150 sx. 12% gel Longhorn cmt.	Bottom 12:50 8-5-51 1:00 A
H llibu: ll te	833C.20  rton method st casing w	Weight  3450'- 14#  3092'- 15.5#  1838'- 17#  Lused.  1th 1000# for 30	Set At 8396'	Formation Shale, sand & granite wash  7:00 AM 8-7-9  Humble Of	8396'  81.  Company or  Company or	Make Cmt.  200 sx. 12% gel Longhorn cmt. & 150 sx. 12% gel Longhorn cmt.	Bottom 12:50 8-5-51 1:00 A 8-6-51
H Llibu: Ll te	833C.20  rton method st casing was follows:	Weight  3450'- 14#  3092'- 15.5#  1838'- 17#  Lused.  1th 1000# for 30	Set At 8396'	Formation Shale, sand & granite wash  7:00 AM 8-7-9  Humble City  By  Position Ass Send	8396'  81.  Company or  Company or	Make Cmt.  200 sx.  12% gel  Longhorn cmt. & 150 sx. 12% gel  Longhorn cmt.  Company Operator  Superintenden regarding well to	Bottom 12:50 8-5-51 1:00 A 8-6-51