

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - () ALLOWABLE

RECOMPLETION OFFICE 000 **Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

7-16-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

HUMBLE OIL & REFINING CO., New Mexico State "V", Well No. 10, in. SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

"M", Sec. 10, T. -21-S, R. -37-E, NMPM., Drinkard Pool

Unit Letter

Recompletion

Lea

County. Date Spudded. Completed 7-12-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

560' FSL, 660' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	325	375
7-5/8"	3089	1000
5-1/2"	7925	450
2"	6512	-

Elevation 3470 D.F. Total Depth 7939 PBD 6637

Top Oil/Gas Pay 6472 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6472-74, 6490-93, 6500-02, 6510-13.

Open Hole - Depth Casing Shoe 7939 Depth Tubing 6525

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 35 bbls. oil, 1 bbls water in 24 hrs, - min. Choke Size 28/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,000 Gals N.E. Acid. Flushed with 27 bbls. oil.

Casing Press. - Tubing Press. 160 Date first new oil run to tanks 7-10-63

Oil Transporter Gulf Refining Company

Gas Transporter Skelly Oil Company

Remarks: Well formerly produced from 6960-7132 (Wantz Abo Pool). Recompleted and producing from 6472-74, 6490-93, 6500-02 and 6510-13 (Drinkard Pool).

I hereby certify that the information given above is true and complete to the best of my knowledge,

Approved, 19

HUMBLE OIL & REFINING COMPANY

(Signature) or Operator D. EADY
S.G. D.

By: (Signature)

Title Agent

Name Send Communications regarding well to:
HUMBLE OIL & REFINING COMPANY

Address Box 2100, Hobbs, New Mexico 88240

OIL CONSERVATION COMMISSION

By: Joe D. Eaddy

Title