PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

District III					O Box							5 Copie		
1000 Rio Brazo District IV	s Rd. Aztic, l	NM 87410		Santa Fe, NM 87504-2088							AME	NDED REPORT		
PO Box 2088, S	Santa Fe NM	87504-2088 FOLUE	ጥ ው ር ነ	TOWAR	יא בון	יוא ת	тцлрі	7 <u>4</u> TI	ON TO TR	 4NCP	- PORT			
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Conoco Inc.									005073					
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500									3. Reason for Filling Code CG (effective 7-1-98)					
Mi	dland, Tx	. 79705-	4500						CC	G (effect	tive 7-	1-98)		
4 Al I Number							ool Name				6. Pool Code			
30 - 0 ₂₅₋₀	6477		Blinebry Oil and Gas							06660				
	PropertyCode		8 Property Name							9 Well Nember				
003044			Lockhart B 11						2					
11.				Range Lot. Idn Feet from t			e North/South Line		Feet from the	East/We	st Line	Couunty		
UL or lot. no.	Section	•		Lot. Iun						West		Lea		
D 11 21S 11 Bottom Hole Lo			37E		33	0	North		330	** C3L		Lea		
UL or Lot		Townshi		Lot. Idn.	Feet from	n the	North/Sou	th Line	Feet from the	Eest/We	est Line	county		
OL of Bot	Jeenon		r Kange	242 222										
12 Lse Code	13. Produc	cing Method	Code 14. Gas	s Connection Date	e 15.	C-129 Pen	nit Number	T -	6. C-129 Effective	Date	17. C	-12b Expiration Date		
F		P	ļ								l			
	d Gas Tra		rs											
18 Transporter OGRID		19. Transporter Name and Address				20 POD		21. O/G		22. POD ULSTR Location and Description				
		Dyne	Dynegy Midstream Services			0766330 G			F 11 21S 37E					
026450			6 Desta Drive, Suite 3300				130							
		N	Aidland, Tx. 7	19703	-									
 														
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	1 77 7									-				
IV. Prod	uced W	ater				24 POD	ULSTR Loc	ation and	Description		-			
•	zs POD			`										
V. Well	Com nle	etion Da	nta					·········	·					
	Spud Date		26 Rea dy Date		27. TE	,	28	PBTD	2	9 Perforati	ions	DHC,DC,MC		
		:												
30. Hole Size		æ	31, Casing & Tubing		ng Size	Size 32 Depth		2 Depth S	e:t		33. Sa	acks Cement		
		<u> </u>							1					
VI. Wel	l Test D	ata												
			as Delivery Date	ry Date 36. Test			37. Test Length		38. Tbg.	Pressure		39. Csg. Pressure		
											_			
40. Choke Siz e			41. Oil 42		Water		43. Gas		44. AOF			45. Test Method		
	ate. at it is	nles of the f	Oil Conservation	Division have be	en complic	1								
			ove is true and co			1	O	IL CO	NSERVA	rion i	DIVI	SION		
knowledge a	and belief	مبير	ノ	. 0		Annre	oveJ by OF	RIG N	egg merk	c s	\ A /H 1 1	Δ ΜΦ		
	Signature: Dest Resident							Approved by ORIGN VISIA TONIONS WILLIAMS						
Printed name	Keathly		_	Title										
Title Sr.	Regulator	y Specia	list	Appro	val Date:	_*								
Date	\$ 1-10			915) 686-54				<u> </u>						
47. If this	is a chan	ge of op	erator fill in the	OGRID number an	d name of the	previous o	perator							
Decrie	o Operato	r Clanati	uro	D 2					Title			Date		
Previou	s Operato	n Signall	u1 C	Luu.	ted Nam	ıe			i iuC					