•	This form is no be used for rep packer leakage in Northwest Ne	orting			TION COMMIS	,			
	·	SOUTHEAD	. 1454, 1255	Tares				We	11
perat	or Continen	У	Псазс	Lockhart	ockhart 2-11		County	10	
ocati		Sec 11	Twp	21	Rge	37_			Lea
f Wel	1 1 5	servoir or Pool	Type of (Oil or		Method of Flow, Art		Prod. (Tbg o	Medium r Csg)	Choke Size
pper	Terry B1		0i1		P		Tb	g •	Open
ompl ower	Drinkard		0i1		Р		Tb	g.	Open
Compl			FLO	N TEST	NO. 1				
	_	. (1 dot o) 4	10:30	A.M.	, 2-19-68	3			
		at (hour, date):_			, 2-20-68		Cc	Upper ompletion	Lowe r Completion
Vell (opened at (hou	ir, date.							Х
Indica	ate by (X) t	the zone producing				,		39	414
Press	ure at beginn	ing of test						Yes	Yes
Stabi	lized? (Yes on	r No)						40	414
Maxim	um pressure di	uring test	• • • • • • • • • • • • • • • • • • • •					39	51
Minim	um pressure di	uring test						40	51
Press	ure at conclu	sion of test			\			1	363
Press	ure change du	ring test (Maximu	m minus Mi	<u>inimum</u>) • • • • • • • •	• • • • • •		neress	Decrease
Was p	ressure chang	e an increase or	a de creas e	∍?	T	otal T	ime On	O.A. l	<u> </u>
Well Oil I Duri	closed at (horroduction None Test: None	ur, date): 10	30 A.M.	Gas ProDuring	oduction Test	None	MCF	GOR_	None
Reman	rks								
T.T.= 17	anamad at the	our, date):			NO. 2		(Upper Completio	Lower on Completio
метт	opened at (ii)) the zone produc	ing				•••••	X	
Indi	cate by (X) the zone product	T118			<i></i> .	•••••	43	48
Pres	sure at begin	iling of descition						Yes	Yes
Stab	ilized? (Yes	or No)during test	• • • • • • • • •	••••				43	48_
Maxi	mum pressure	during test		• • • • •				36	48
Mini	mum pressure	during test	• • • • • • • • •	• • • • • •				36	48
Pres	sure at concl	usion of test						7	None
Pres	ssure change d	uring test (Maxim	um minus l	Minimu	m)		• • • • • •	Decreas	e
Was	pressure chan	ge an increase or	a decrea:	se?	T	otal t	ime on	24 h	
Well Oil	L closed at (h Production	our, date) 10 bbls; Grav	37 A.M.	Gas Pr	oduction	roduct 35	10n	GOR	6,538
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116.	#C	> 10:							

SOUTHEAST NEW MEXICO PACKER LEAFIGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commer n each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

- 5. Following completion of Flow Test No. 1, the well shall again be shutnin, in accord: with Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
- 7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
- beginning and once at the end, of each flow test.

 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed within the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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