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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Continental Oil Company	
Address Box 460, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Well was deepened through the Drinkard and dually completed with the currently producing Blinbry.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease
Lease Name Lockhart B-11		10	Drinkard	Federal
Location				
Unit Letter	H	1980	Feet From The North Line and 330	Feet From The East
Line of Section	11	Township 21-S	Range 37-E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Texas-New Mexico Pipe Line Co.	Box 1510, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Corporation	Box 67, Monument, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit E Sec. 11 Twp. 21S Rge. 37E	Is gas actually connected? Yes	When 2-14-65

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Designate Type of Completion - (X)		X				X			
Date Spudded	1-6-65	Date Compl. Ready to Prod.		2-7-65		Total Depth	6775		
Pool	Drinkard	Name of Producing Formation		Drinkard		Top Oil/Gas Pay	6600		
Perforations	6601, 6620, 6626, 6638, 6653, 6660, 6688, 6694, 6704, 6718, 6726, 6733, 6738, 6739, 6740, 6741, 6742, 6743, 6744, W/1JSPF						4" Liner @ 6774		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	10 3/4"		266		250				
	7 5/8"		2955		1546				
	5 1/2"		5920		425				
	4"		6774		40 (Liner)				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours,	
Date First New Oil Run To Tanks	1-31-65	Date of Test	2-14-65
Length of Test	24 hours	Tubing Pressure	350
Actual Prod. During Test	80 BO	Oil - Bbls.	80
Producing Method (Flow, pump, gas lift, etc.)		Flowing	
Casing Pressure		Pkr	
Water - Bbls.		17	
Choke Size		78	

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure		Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED: ROBERT CAULT III

(Signature)

Staff Supervisor

(Title)

February 15, 1965

(Date)

NMOCC-5, SLO JM
Pan Am Hobbs-3, Atl Ros-2, Calif-Mid-2

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.