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### OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANT.	A FE, NEW MEXICO 87501	Revised 10-1-78
V.S.O.S.		5a. Indicate Type of Lease
LAND OFFICE	•	State X Fee
OPERATOR		5. State Oti & Gas Lease No.
SUNDAY MOTICES AND DE		NM-1197
SUNDRY NOTICES AND RESEARCH OF THE STATE OF	EPORTS ON WELLS  TEPEN OF PIUG BACK TO A DIFFERENT RESERVOIR.  C-1011 FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
WELL A WELL DTHER-		
2. Name of Operator		8. Fam or Lease Name
SHELL WESTERN E&P INC.		STATE SECTION 2
P. O. BOX 576, HOUSTON, TEXAS 77001 (	WCK 4435)	15
4. Location of Well		IC. Field and Pool, or Wildcat
UNIT LETTER K . 3546 FEET FROM TH	NORTH LINE AND 1650 PEET FROM	WANTZ ABO
UECT		
THE WEST LINE, SECTION 2 TOWN	SHIP 21-3 RANGE 3/-E HMPM.	
15. Eleverion	(Show whether DF, RT, GR, etc.)	.12. County
	DF	LEA ()
Check Appropriate Box To	Indicate Nature of Notice, Report or Oth	ner Data
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUE AND	COMMERCE DRILLING DENS.	ALTERING CASING PLUG AND ABANDONWENT
PULL OR ALTER CASING CHANCE		
	OTHERTEM	PORARILY ABANDONED X
OTHER		
17. Describe Proposed or Completed Operations (Clearly state a	ll persinent details, and give pertinent dates, including	estimated date of starting any proposed
wprk) SEE RULE 1103.		
2-06-87: Pulled prod equip.		
2-07-87: Set CIBP @ 6925' & capped	w/35' cmt. Circ'd inhibited wtr a	nd temporarily
abandoned well.	· · · · · · · · · · · · · · · · · · ·	•
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18.1 hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.	
4/1-1	•	
usles for A. J. FORE	SUPERVISOR REG. & PERMITTING	MARCH 19, 1987
CONCINIAL CICATED ON IPPRAY CONTAIN		
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		MAR 2 3 1987
APPROVED BY	11768	Expirer 4-1-88
	(P. A. 171 all. 7.2 88 8)	>uburen 4-1-08

MAR 23 1987

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LAND OFFICE	$\top$	
DPERATOR	$\neg$	

### OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS AND REPORTS AND REPORT OF AND REPORTS AND REPOR	SANTA FE	SANTA FE, NEW	MEXICO 87501	Revised 10-1-
Since Oil & Gas Letter No.  SUNDRY NOTICES AND REFORTS ON WELLS.  SINCE OIL & Gas Letter No.  NM-1197  STATE SECTION 2  STATE		•		5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  STATE SECTION 2  STATE SECTION 2  Free Notes at Converse State S		· · · · · · · · · · · · · · · · · · ·	•	State X Fee
SUNDRY NOTICES AND REPORTS ON WELLS  **********************************				l l
SHELL WESTERN E&P INC.  STATE SECTION 2  Notice and Department  SHELL WESTERN E&P INC.  STATE SECTION 2  Notice and Department  NORTH that and 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that are 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH that was 1650 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH That was 1850 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH That was 1850 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH That was 1850 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH That was 1850 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH That was 1850 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH THAT WAS 1850 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH THAT WAS 1850 received whitecer  WANTZ ABO  STATE SECTION 2  NORTH THAT WAS 1850 received whitecer  WANTZ ABO  STATE SECTION 2  STATE S				NM-1197
### STATE SECTION 2  #### STATE SECTION 2  #### NORTH	SUNDRY	NOTICES AND REPORTS ON	WELLS	
TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TO See Clark a service and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.  Thereby certify that the information above is true and complete to the best of my knowledge and bellief.	USE "APPLICATION	+ FOP PERMIT -" (FORM C-101) FOR SUC-	PROPOSALS.	7. Unit Agreement Name
HELL MESTERN E&P INC.  O. BOX 576, HOUSTON, TEXAS 77001 (MCK 4435).  O. BOX 576, HOUSTON, TEXAS 77001 (MCK 4435).  STATE SECTION 2  S. Well No.  10. Field and Food, or Winders  WANTZ ABO  THE LIFE SECTION 2  10. Field and Food, or Winders  WANTZ ABO  THE LIFE SECTION 2  10. Field and Food, or Winders  WANTZ ABO  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	51t. X	OTHER		
Consists of the state of the st		The first section of the section of		8. Fam or Lease Name
O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435).  O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435).  Description of well  WEST Line, strings 2 Township 21-S ages 37-E  WANTX ABO  WEST Line, strings 2 Township 21-S ages 37-E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORARILY ABANDON  TEMPORA	HELL WESTERN E&P INC.			STATE SECTION 2
Sestion of Well  WEST LINE, SECTION 2 YOUNGERS 21-5 RANGE 37-E  WEST LINE, SECTION 2 YOUNGERS 21-5 RANGE 37-E  WEST LINE, SECTION 2 YOUNGERS 21-5 RANGE 37-E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose upply see nulle 1702.  Pull prod equip.  2. Set CIBP @ 6925' and cap w/35' cmt.  3. Circ inhibited wtr and temporarily abandon well.  Thereby coulty that the Information above is true and complete to the best of my knowledge and beliefs.  A. J. FORE  TYPE SUPERVISOR REG. & PERMITTING  PARFEBRUARY 11, 1983.	daress of Operator			
WEST SECTION 2 TOWNS TO Indicate Nature of Notice, Report or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORARILY ABANDON  TEMPORARILY ABANDON  Describe Proposed or Completed Operations (Clearly state all pertinent desails, and give pertinent dates, including estimated date of storting any proposed or inhibited with and temporarily abandon well.  1. Pull prod equip. 2. Set CIBP @ 6925' and cap w/35' cmt. 3. Circ inhibited with and temporarily abandon well.  1. Indicate the information above is true and complete to the best of my knowledge and belief.  1. Pull prod equip. 2. Set CIBP @ 6925' And cap w/35' cmt. 3. Circ inhibited with and temporarily abandon well.  2. Set CIBP @ 6925' And Cap w/35' cmt. 3. Circ inhibited with an information above is true and complete to the best of my knowledge and belief.  2. Set CIBP @ 6925' Set CIBP @ 6925' And Cap w/35' cmt. 3. Circ inhibited with an information above is true and complete to the best of my knowledge and belief.  2. Set CIBP @ 6925' Set CIBP @ 69		TEXAS 77001 (WCK 4435)		
THE WEST LINE, METTON 2 TOWNSHIP 21-S RANGE 37-E MATTER WEST LINE, METTON 13. Elevator (Show whether DF, RT, GR, esc.)  11. County Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **COMMITTED AND ALMOSO**    PLUE AND ALMOSO**   SUBSEQUENT REPORT OF:  **COMMITTED AND CHICKET DIVELS OF STATE   PLUE AND ALMOSO**   PLUE AND ALMOSO**   PLUE AND ALMOSO**   PLUE AND ALMOSO**   PLUE AND CHICKET DIVELS OF STATE      Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposition and the proposition of the propositi	= · · · · · · · · · · · · · · · · · · ·			
15. Elevertico (Show whether DF, RT, GR, esc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  Committee Conflictive Data.  Committee Dat	UNIT LETTER K 35	146 FEET FROM THE NURTH	LINE AND 1000 PEET	WANTE ADD
The Appropriate Box To Indicate Nature of Notice, Report or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Report of:  Attended Avoid Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose up of 1 per 1 prod equip.  Set CIBP @ 6925' and cap w/35' cmt.  Circ inhibited wir and temporarily abandon well.  Thereby certify that the information above is true and complete to the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly state of the best of my thouledge and belief.  The Avoid Completed Operations (Clearly state of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly state of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly state of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly state of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly state of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly state of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly State of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly State of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly State of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly State of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly State of the best of my thouledge and belief.  Attended Avoid Completed Operations (Clearly State of the best of my thouledge on the clearly operations (Clearly State of the best	NECT 22	21_	S 37_F	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR		15. Elevation (Show whether )	DF, RT, GR, esc.)	.12. County
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF		3502' DF		LEA ()))))
PLUE AND ABARDON  SCHEDIAL WORK  CHAMCE PLANS  CHAMCE PLAN	Check A	ppropriate Box To Indicate N	ature of Notice, Report or	Other Data, Appending to
TEMPORARILY ABANDON  TEMPORARI				The state of the s
TEMPORARILY ABANDON [X]  CONSCIDENCE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1763.  1. Pull prod equip. 2. Set CIBP @ 6925' and cap w/35' cmt. 3. Circ inhibited wtr and temporarily abandon well.				
TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state) and give pertinent dates.	ERFDAM REMEDIAL WORK	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed by SER RULE 1709.  Pull prod equip.  Set CIBP @ 6925 and cap w/35' cmt.  Circ inhibited wtr and temporarily abandon well.  I hereby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.  Liberaby cently that the information above is true and complete to the best of my knowledge and belief.	EMPORARILY ABANDON		- 7-1	PLUG AND ABANDONMENT
TEMPORARILY ABANDON  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  1. Pull prod equip. 2. Set CIBP @ 6925' and cap w/35' cmt. 3. Circ inhibited wtr and temporarily abandon well.  1. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  1. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Set CIBP @ A. J. FORE TITLE SUPERVISOR REG. & PERMITTING PATEFEBRUARY 11, 1985.	ULL DE ALTER CABING	EHANGE PLANS	_	[
Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any propose up to see Roue 1703.  1. Pull prod equip. 2. Set CIBP @ 6925' and cap w/35' cmt. 3. Circ inhibited wtr and temporarily abandon well.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  1. Putter Supervisor Reg. & Permitting Description of the permitten Description of the permitting Description of the permitting Description of the permitten Description Descr	TEMPORA	RILY ABANDON [X]	OTRER	
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2. Set CIBP @ 6925' and cap w/35' cmt.  3. Circ inhibited wtr and temporarily abandon well.  1. hereby certify that the information above is true and complete to the best of my knowledge and belief.  1. Later Jan. A. J. Fore  1. The SUPERVISOR REG. & PERMITTING  DATE FEBRUARY 11, 1983	•			
3. Circ inhibited wtr and temporarily abandon well.  1.1 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.2 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.3 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.4 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.5 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.6 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.7 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.8 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.9 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.1 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.1 hereby certily that the information above is true and complete to the best of my knowledge and belief.  1.1 hereby certily that the information above is true and complete to the best of my knowledge and belief.		and can w/35' cmt		
.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. J. FORE  TITLE SUPERVISOR REG. & PERMITTING  BATEFEBRUARY 11, 1987			n well.	
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A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987	• ·			
Custon Service A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987			•	
Custon for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987				•
Luster for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987				
Luster for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987			•	
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987				
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING PATEFEBRUARY 11, 198	•		•	
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING PATEFEBRUARY 11, 198			£50.	
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987			·	• •
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987		•		•
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987			•	
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987				
Luster for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 11, 1987	I have be carried that the information	above is true and complete to the best	of my knowledge and belief.	
AL SIGNED BY JERRY SEXTON			• • • • • • • • • • • • • • • • • • • •	
SIENED BY JERRY SEXTON	C ("It 2	A. J. FORE SUP	ERVISOR REG. & PERMITT	TING FEBRUARY 11, 1987
ORIGINAL SIGNED BY JERRY SEXTON	in y			
	ORIGINAL SIGNED BY	/ JERRY SEXTON	en e	

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BANTA FE		
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LAND OFFICE		
OPERATOR		

CONDITIONS OF APPROVAL, IF ANY:

# OIL CONSERVATION DIVISION

P. O. BOX 2088  SANTA FE SANTA FE, NEW MEXICO 87	Form C-103 Revised 10-1-73
/ ILE U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5, State Oti & Gas Lease No.
	NM-1197
SUNDRY NOTICES AND REPORTS ON WELLS  IDO NOT USE THIS FORM FOR PROPOSALS TO DRILLION TO DEEPEN OF PLUG BACK TO A DIFFERENCE  USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.1	HT RESERVOIR.
CIL X GAB OTHER-	7. Unit Agreement Name
2. Name of Operator  SHELL WESTERN E&P INC.	8. Fam or Lease Name
3. Address of Operator	STATE SECTION 2
P. O. BOX 991, HOUSTON, TEXAS 77001	15
4. Location of Well	10. Field and Pool, or Whidean
UNIT LETTER K . 3546 FEET FROM THE NORTH LINE AND	1650 WANTZ ABO
THE WEST LINE, SECTION 2 TOWNSHIP 21-S MANGE	37-E
15. Elevation (Show whether DF, RT, GR, esc.	.) 12. County
3502' DF	LEA ()))))
Check Appropriate Box To Indicate Nature of Noti	ce, Report or Other Data. SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORLD	ALTERING CASING
TEMPORARILY ABANDOR COMMENCE DRILL	
PULL OR ALTER CASING CASING TEST AND	D CEMONT JOS
OTHER SQU	EEZED TUBB, ACID FRACTED ABO
A3M70	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give per work) SEE RULE 1103.	tinent dates, including estimated date of starting any proposes
2-15-85: Set a RBP @ 6630'. Spot 3 sx 20-40 sand on top	of RBP.
2-16-85: Tagged top of sand @ 6615'. Set a cmt retainer Tubb perf's 6381' - 6500'. Could not pump into	
2-18 to 2-19-85: Ran Baker plug plucker. Did not recove fish to 6615'. Jarred down on fish w/tapered t mill. Did not recover fish.	
2-20-85: Squeezed Tubb 6381' - 6500' w/100 sx Class "C" lowed by 100 sx Class "C" cmt w/2% CaCl2.	cmt containing .3% of Halad-9 fol-
2-21-85: Tagged TOC @ 6245'. Washed down soft cmt to 63	55'.
2-22-85: Drilled cmt from 6355' to 6500'. Pressure test Fished for bottom of cmt retainer - did not rec	
2-23 to 2-25-85: Ran fishing tools. Recovered all of fi	sh.
(CONTINUED ON	REVERSE SIDE)
10. I hereby certify that the information above is true and complete to the best of my knowledge	and Dettel.
	A. & PERMITTING MARCH 27, 1985
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	APR - 1 1985

2-26-85: Circ'd hole w/2% KCl water. Retrieved RBP. Spotted 300 gals 20% NEA from 7260' to 6960'.

2-28-85: Ran GR/temp survey from 7400' to 6700'. Acid fracted Wantz Abo 7048' to 7255' w/40,000 gals of 20% Titan XL Acid/5 + 30% CO<sub>2</sub> + 2100# rock salt in gelled 10# brine.

3-01-85: Ran GR/Temp evaluation log from 6800' to 7500'.

3-04-85: Installed production equipment and returned well to production as a single zone Wantz Abo producer.



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DISTRIBUTION	T	
SANTA FE		
FILE	T	
U.S.G.S.	T	
LAND OFFICE	T	
OPERATOR	$\neg \neg$	

### OIL CONSERVATION DIVISION

DISTRIBUTION	2.2.22	310131011	Fac: 5 303
SANTA FE	P. O. BOX 2088		Form C-103 Revised 19-1-79
	SANTA FE, NEW MEXIC	O 87501	
FILE	•	[·	Sa. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE		ļ-	
OPERATOR	J		5. State Oti & Gas Lease No.
,		į.	NM-1197
SUMPO	V MOTICES AND REPORTS ON WELLS		minimini in
JUNUK (DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS	PERENT RESERVOIR.	
USE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS	2.1	
i			7. Unit Agreement Name
werr X	OTHER.		
2. Name of Operator			8. Farm of Lease Name
2. Name of Operator			b a.m. or Lease waine
SHELL WESTERN E&P INC.			STATE SECTION 2
3. Address of Operator			9. Well No.
D O DOV GOT HOUSTON	1 TEVAS 77001		15
P. O. BOX 991, HOUSTON	1, TEXAS 77001		
4. Location of Well			1C. Field and Pool, or Wildow
UNIT LETTER K	3546 FEET FROM THE NORTH LINE AND	1650	TUBB - WANTZ ABO
ONIT CETTER	FEET FROM THE CINE AND	,	
VECT	2 21 2	37.5	
THE WEST LINE, BEETIG	DA 2 TOWNSHIP 21-S RANG	E 3/-L HUPU.	
	15. Elevation (Show whether DF, RT, GR	?, esc.)	12. County
		İ	
<u>imminimm</u> .	3502' DF		LEA AIIIIIII
Check	Appropriate Box To Indicate Nature of	Notice, Report of Othe	er Data
		•	
NOTICE OF IN	TENTION TO:	SUBSEQUENT	REPORT OF:
_			
PERFORM REMEDIAL WORK	PLUE AND ABANDON REMEDIAL	WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE	DRILLING OFHS.	PLUG AND ABANDONMENT
		<b>~</b>	7206 270 2822007027
PULL OF ALTER CASING	CHANGE PLANS CASING TE	ST AND CEMENT JOB	
COUPETE TUDE 107	OTHER		
SQUEEZE TUBB, ACI	D FRAC ABO X		
	_		
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give	ve pertinent dates, including e	stimated date of starting any proposed
work) SEE RULE 1103.			
1 Cot - DDD 0 +CCEO!	Cat a amt matainam 0 teorol		
	. Set a cmt retainer @ ±6250'.		
<ol><li>Squeeze Tubb 6381'</li></ol>	'-6500' w/100 sx Class "C" cmt co	ontaining .3% of Ha	alad-9 followed by
	C" cmt w/2% CaCl2. WOC 24 hrs.	-	-
	pressure test squeeze to 2000 p	ci Class out to [	OPTO (CIRD & ZOOO!)
		SI. Clean out to r	old (CIBP @ 7900 ).
4. Run base GR/Temp S			
5. Spot 20% Titan XL	Acid/5 over Wantz Abo perf's 704	48'-7255'. Set pac	cker @ ±6950'.
6. Acid frac the Want	z Abo 7048'-7255' w/40,000 gals	of 20% Titan XI Ac	id/5 w/30% CO2 +
		01 20% 11 call X2 //c	314, 5 11, 55% 552
	gelled 10# brine.		3 14 1 01
<ol><li>Install production</li></ol>	n equipment and return well to p	roduction as a sing	jie zone wantz Abo
producer.	•		
•			
			•
•		•	
·			
•			
			·
18. I hereby certify that the information	above is true and complete to the best of my knowl	ledge and belief.	
		•	
11/1.4		BEA 4 BE-117	EEDOUADY 10 1005
stepes while to	A. J. FORE TITLE SUPERVISOR	REG. & PERMITTING	FEBRUARY 13, 1985
· / _/			FFD 1 0 100-
ORIGINAL SIGNE	D BY JERRY SEXTON	•	FEB 1 8 1985
	CIIDEDVICOD TITLE		BATE

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O.C.L.

en e	ارد. 1905 - دروان
STATE OF NEW MEXICO	•
ENERGY AND MINERALS DEPARTMENT	
	OIL CONSERVATION DIVISION
this a result 104	P. O. DOX 2008
10-14/4	SANTA FE, NEW MEXICO 87501
V 1. 0. 5.	

7.7.	SANTA FE, NO	TW MEXICO 87501	
U 6. U.5.		•	
CAMD DEFICE	REQUEST F	OR ALLOWABLE	
TAATICOTER DAG		AND .	
C-1 MATON 0/1 KE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
Ch-10101	SVD Inc		
Shell Western E			
Reason(s) lee liling (Check proper b	Ashford, P.O. Box 991; I		·
No- Well	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry C	Gas	
Change in Ownership		ensate	•
If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001
L PESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	Lease IIa
State Sec. 2	15 Tubb Oil And	Gas Stote, Fed	C
•	546 Feet From The NOTTH L	Ine and 1650 Feet Fro.	The West
Line of Section 02	emahip 215. Renge	37E NMPM Le	
TELEVITION OF TRIVEROR	PTED OF OUT AND NATIONAL O		•
Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL G		roved copy of this form is to be sent)
Shell Pipeline	Corporation	P.O. Box 1910, Mid	
Name of Authorized Transporter of C			raved capy of this form is to be sent!
Getty O// Compa	iny	P,0, Box 1137, Eunice	
if well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas octually connected?	hea
tive location of tanks.	No Change	Yes	NA .
COMPLETION DATA	vith that from any other lease or pool,		<u> </u>
Designate Type of Complete		New Well Workover Deepen	Plug Beck Some Res'v. Diff. Res'
Octo Specified	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
Esvations (DF. RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•		
		<u> </u>	
TEST DATA AND REQUEST F	FOR ALLOWABLE . (Test must be a	effect secondary of total values of land a	il and must be equal to or exceed top allo
OIL WELL   Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	
Tale i net wee On was to lauxa	Date of 1eet	Producing Method (Flow, pump, gas	lift, etc.)
Langth of Test	Tubing Pressure	Casing Pressure	Chake Size
Amusi Prod. During Test	Oli-Bhia.	Water-Bbla.	Gas-MCF
	<u> </u>	<u> </u>	
GAS WELL			
Actual Prod. T-+1-MCF/D	Length of Teal	Bble. Condenegte AMCF	Cravity of Condensate
Testing bethad (pical, back pr.)	Tubing Pressure (Shint-in)	Casing Pressure (Shut-10)	Chote Size
CERTIFICATE OF COMPLIAN	I	DII CONCESSIO	TION OF ACION
-		OIL CONSERVA	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JAN	3 1 1984
Division have been complied with			*
	we my answire the bettel.	ORIGINAL SIGN	NED BY JERRY SEXTON
Now Now	Bay	TITLE DISTRIC	I I SUPERVISOR
		This form is to be filed in	compliance with mute 1104.
	· · · · · · · · · · · · · · · · · · ·		reals for a newly drilled or dangene
Attorney-in-Fact	alwel	well, this form must be accomp tests taken on the well in accomp	enied by a jabulation of the deviation or the deviation or the deviation of the deviation o
	isle)		ust be filled out completely for allow
December 1, 1983 Effect	tive January 1, 1984	able on new and recompleted a Fill out only Sections I.	rella. 11. III. and VI for changes of owner
(D)	ณี(+)	I wall name or number, or transpor	ster, or other such change of condition

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# ENERGY AND MILICIALS DEPARTMENT

## OIL CONSERVATION DIVISION

	Instruction  Instr	SANTA FE, NE	OR ALLOWABLE		
1.	Chalaide Ottice	AUTHORIZATION TO TRAN	SPORT OIL AND HATURAL G	AS	
	Shell Western E	&P, Inc,			
	200 North Dairy [Newson(s) low filing (Check proper be	Ashford, P.O. Box 991, F	Houston, Texas 77001	)-	
	New Well Recompletion	Change in Transporter of:  Oil Dry C			
	Change in Ownership X		ensate .		
	and address of breatons owner	Shell Oil Company, P.O,	Box 991, Houston, Tex	kas 77001	
1.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including	Formation Kind of	Lease	- No
	State Sec. 2	15   Wantz Abo	State, 1	Federal or Fee State	
•		46 Feet From The North Li	ne and 16:50 Feet	From The West	
į	Line of Section 02 T.	mahip 215. Range	37Е , мирм,	Lea co	unty
ı. İ	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		epproved copy of this form is to be sent.	
	Shell Pipeline Corpo	oration straphed Cas or Dry Cas	P.O. Box 1910, Midla	•	
	Getty O// - Compar	ny	P,O, Box 1137, Euni		
	If well produces oil or liquids, give location of tanks.	No Change	1s gas actually connected? Yes	when NA	
	If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling order number		
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Werkover Deepe	Plug Beck Same Res'r. Diff. F	102
	Date Spudded	Des Compl. Resty to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Onl/Gas Pay .	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		
ļ			DEPTH SET	SACKS CEMENT	
L	TEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be a	fter recovery of total volume of loc	d oil and must be equal to or exceed top	eilo
_	OIL WELL Date First New Oil Run To Tunks	Date of Test	pih or be for full 24 hours)  Producing Method (Flow, pump, 4		
	Length of Teet	Tubing Pressure	Casing Pressure	Chake Size	
-	Artual Prod. During Test	Cii-Bhie.	Water-Bble.	. Cas-MCF	
L			<u></u>		
ř	GAS WELL	Length of Teet	I Phile Cond.		
-	Teeting Method (pitol, back pr.)	Tubing Pressure (sint-in)	Bble. Cardenegte//MCF	Gravity of Condensate	
L			Caeing Pressure (Shat-12)	Choke Size	
. C	CERTIFICATE OF COMPLIANC -	Œ	Į.	VATION DIVISION	
D	division have been compiled with	egulations of the Oil Conservation and that the information given	APPROVED JAN	3 1 1984 . 12	
•		best of my knowledge and belief.	DISTRICT I SUPPRISON		
	X. Vausa	7	11146	In compliance with null 1104.	
_	ttoppoy in Eact	twej		allowable for a newly drilled or despendented by a tabulation of the devi-	
_	ttorney-in-Fact (Till			n must be fuled out completely for a	110
0	ecember 1, 1983 Effecti	ive January 1, 1984	}	I, II, III, and VI for changes of ov	٧Ŋ.,

Separate Forms C-104 must be filed for each pont in multiple completed wells.

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