

IL CONSERVATION DIVISIO.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☐ GAS WELL ☐ OTHER- <u>Injector</u>	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX. 77001 (WCK 4435)	9. Well No. 214
4. Location of Well UNIT LETTER <u>M</u> <u>3300</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Widened NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3480' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Cmt sqzd, DO CIBP, Log, OAP, Acd ☒
& CTI (Order No. R-B541)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26 to 10-18-88:

POH w/prad equip. Set CIBP @ 6100' & pkr @ 5500'. Sqzd Blinebry perfs 5660' - 5756' w/100 sx CIs "C" cmt + .3% Halad-9 followed by 100 sx CIs "C" cmt + 2% CaCl₂. Rel pkr & POH. DO cmt 5585' - 5798'. Pres tstd sqz to 500#, held OK. Drld on CIBP @ 6100', fell free to 6570'. Drld on CIBP & CO to 6634'. Mld on junk & CIBP to 6653', fell free to 6760'. Mld on junk & cmt to 6801'. Ran GR/CNL/CCL from 6801' to 5650'. Perf'd Blinebry/Tubb/Drinkard 5826' - 6796' (1 JSPF & 1 JSP2F). Acd perfs 5826' - 6796' w/12,180 gals 15% HCl + 1600# rock salt. Installed inj equip, setting Guib Uni-Pkr VI @ 5605'. Performed 30 min pkr leakage tst, held OK.

10-22-88:

Commenced inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 12-21-88ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE DEC 27 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 23 1988

NOTED BY: [illegible] OGD
[illegible] MOSBY OFFICE

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11613	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL ☒	CAB WELL ☐	OTHER ☐	7. Unit Agreement Name
1. Name of Operator			NORTHEAST DRINKARD UNIT
SHELL WESTERN E&P INC.			8. Farm or Lease Name
2. Address of Operator			NORTHEAST DRINKARD UNIT
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)			9. Well No.
3. Location of Well			214
UNIT LETTER <u>M</u> , <u>3300</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM			10. Field and Pool, or Wildcat
THE <u>WEST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.			NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3480' GR			LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐
OTHER <u>Cmt sqz, DO CIBP, log OAP, acd2 & CTE</u> (Order No. R-8541)			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. Set RBP @ 6100' & cap w/sd.
3. Set pkr @ 5500'.
4. Sqz Blinebry perfs 5660' - 5756' w/25 sx Cls "C" cmt + .3% Halad-9 followed by 25 sx Cls "C" cmt + 2% CaCl₂.
5. POH w/pkr.
6. DO cmt & CO to sd cap on RBP. Pres tst sqz to 500#. Circ sd off RBP.
7. POH w/RBP.
8. Mill out CIBP @ 6650'. CO to 6800'.
9. Run GR/CNL/CCL from TD (6810') to 5650'.
10. Perf Blinebry/Tubb/Drinkard @ depths determined from log eval.
11. Acdz Blinebry/Tubb/Drinkard w/treatment sch based on log eval.
12. Install inj equip, setting Guib uni-pkr VI @ ±5775'.
13. Pres tst csg to 500# for 30 min.
14. Commence inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 10-4-88ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ TITLE _____ DATE OCT 6 1988

CONDITIONS OF APPROVAL, IF ANY: