

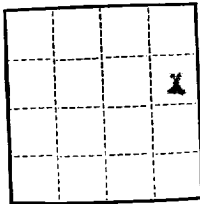
Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces

Lease No. 12 0317-1 b

Unit NRU



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Notice of intention to plugback and dual complete

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wells B-3 November 6, 19 57

Well No. 4 is located 1980 ft. from N line and 560 ft. from E line of sec. 3

R2/4 Sec. 3 215 37E 10N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Drinkard Lee New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3502 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been TDD since 4-19-57. It is intended to plugback and dual complete it in the Tubb gas and Terry Blinebry oil zones in the following manner: Plugback to 6580'. Perforate Tubb 6338-6428' w/4 jets per ft; treat perforations w/2500 gals acid, 10,000 gals crude w/1/2 sand and 0.1/2 Adomite per gal; test Tubb. Set Baker Model U Series 80 production packer at 6280'. Run two joints tubing, seating nipple and Baker Model 2 anchor assembly. Perforate Blinebry 5753-5804', 5840-74', 5904-45', 5958-80'; treat perforations w/3000 gals acid, 10,000 gals crude w/1/2 sand and 0.1/2 Adomite per gal in three equal stages. Run tubing w/Baker parallel tubing string anchor. Install dual tubing hanger and spool. Run second string of tubing. Install dual tubing head. Perforate tubing below seating nipple w/4 holes to produce gas zone. Swab in and unload casing annulus thru second tubing string to produce oil zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 68
San Jose, New Mexico

By [Signature]

Title District Superintendent