Ford 3160-4 (August 1999)

New Mexico Of Control 1625 N. ATES FORMA OMB NO **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED

	BUREAU OF LAND MANAGEMENT	
10/21	COMPLETION OF PERCHAPIETION PERCHT AND LOC	_

OMB NO. 1004-1037 Expires: November 30, 2000

		AAET	L CO	WIPLE	ION	H HECON	IPLETIO	N KEPU	H!A	ND LOG			ease Serial No [-2512			
. Type of Wel	1.												Indian, Allott	ne or Tribe	Nama	
	 V Oil V	Vell		Gas	Well	Dry	, г	Other				0. 11	maiai, Anott	ce of Thioe	: I value	
Type of Com	pletion:											7. U	nit or CA Agr	eement Na	arne and No.	
	New New			☐ Worl		☐ Dee	epen 🗀	Plug Ba	ck	Diff. R	lesvr.					
	✓ Other	er	Re-E	Enter Pa	&A'd V	Vell							ease Name an			
													wk B-3	# 1		
Name of Ope pache C		tion											PI Well No. -025-064	102		
Address	orpora	1011						3a. Pho	ne No. (in	clude area coa	ie)		rield and Pool		ratory	
000 Post	Oak B	lvd, Ste.	100, I	Houston	ı, Texa	s 77056-4	14 00			96-6000		Per	nrose Sk	elly; (Grayburg	
Location of V						al requirements)	*								and Survey or A	rea
At surface	:	10' FSL	& 660) FEL,	Unit X							Sec	c. 3, T-2	1S, R	-37E	
At top prod. i	nterval reno	rted helow										12. (County or Par	ish	13. St	
													Lea		15. 00	
At total depti			_													NM
Date Spudde	ed		15. Dat	te T.D. Reacl	hed			Completed			. h D	17. E	Devations (DI	RKB, R	Γ, GL) *	
							-	D&A			to Produce		2.4		CI	
Total Depth:		ID .	7074		10 Plue I	Back T.D.:	MD	4:	215	1	1/07/01	Non- Coto	34	53'	GL	~~
гола верш		VD	7975	,	1.7. riug i	700A 1.17	MD TVD	4.	215		20. Depth Bridge l	rag sec		MD TVD	43	00
Type Flectri		fechanical Log	s Run (Su	ibmit conv.o	f each)		1110			a #:		No				
- JPC LACCUIT			- 21-1-12 (171	copy 0	. vuoit j					22. Was wel		□ No			(Submit analys	
										Was DS					Submit report	
Casing and I	iner Record	l (Report all st	rings set i	n well)						1 Darectio	nal Survey?	∐ No	· · · · · · · · · · · · · · · · · · ·	⊥ Yes	(Submit copy)	
Hole Size	Size/Gra	<u> </u>	(#/ft.)	Top (N	MD)	Bottom (MD)	Stage Cer	nenter	No.	of Sks. &	Slurry Vol.		ment To		A	
		_		10p (8	1112)		Dept	th	Type	of Cement	(BBL)	Ce	ment Top*	<u> </u>	Amount Pull	ea .
13-3/4	10-3/		2#	0		259			2	250	-		urface			
8-3/4	7-5/8		6#	0		3194				392		12	25' (TS)			
6-3/4	5-1/2	2 1	7#	0		7974				50	<u>-</u>	250	00' (Log`	ļ		
				<u> </u>	\rightarrow											_
				ļ												·····
Tubing Reco	ord												<u> </u>	وجرتا		
Size		Set (MD)	Pac	cker Depth (1	MD)	Size	Depth Set	(MD)	Pac	ker Depth (MI) Size		Depth Set (MD)	Racker De	epth (MD)
2-7/8	4	046			. 1							ं	> \		5)	
Producing Ir					·		26. Perforation	-							JAN.	
	Formation		Top Bot			Bottom	Perforated Interval 3893 - 4006			Size on			338	₩.	Perf Status	
rayburg					 			3093 -	4000	·	4	-	338	305	Producir	ıg
			+								,			200	- ///-	
			+-		 						<u></u>			_	357	
Acid, Fractu	re, Treatme	nt, Cement Squ	ieeze, Etc.		L										A Kron	
	epth Interv								Amoun	and Type of M	laterial	1.00	Pos	1 10 77 10	RRECU	H.U.T
38	93 - 4 0	06				als 15% H									and the second second second	
			Frac	w/ 269	000 gal	s gel & 50	050# 16/	30 sand								
													1.57			
	*										·					
Production - te First		est		Hours	Test		Oil	Gas	-	Water	Oil Gravit	,	Gas	Production	n Method.	ــــــــــــــــــــــــــــــــــــــ
oduced		ate		Tested	Productio	n	BBL	MCF		BBL	Corr. API		Gravity C	1/ GO!	JRILLY -	2
11/7/0	01	11/25/2	2001	24	l _		34		41	149) 3	7.9		UNE	Pumpin	g
oke		ubing		Casing	24 Hour		Oil	Gas		Water	Gas : Oil		Well Status	<u> </u>		0
e		ressure		Pressure	Rate		BBL	MCF		BBL	Ratio					
		lwg.			_					1	12	206		Pr	oducing	
. Production	. Interval R			L	<u> </u>	····	L	1		<u> </u>			<u> L</u>			
e First		est		Hours	Test		Oil	Gas		Water	Oil Gravit	/	Gas	Production	on Method	
duced		ate		Tested	Productio	n	BBL	MCF		BBL	Corr. API		Gravity			
					l —	 ▶										
oke	'n	ubing		Casing	24 Hour	-	Oil	Gas	,	Water	Gas : Oil		Well Status	L		
UME		ressure		Pressure	Rate		BBL	MCF		BBL	Ratio		- CII Status			11
e	11.				1		ı	1		I	ı		ı			V
e		lwg.						ŀ		1	ı		i			7 -

28b. Production - Interv			To .	To:	- 12	- In-		- I	1 c 364 1
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	1	roduction Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity	
		1		1	1				
		ļ							···
Choke	Tubing	Casing	24 Hour	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Pressure	Pressure	Rate	BBL	MCF	BBL.	Ratio	- [
	Flwg.	l	—		l				
no. D. 1	SI	1							
28c. Production - Interv		П	Trt	Oil	les-	Water	Off Country	Gas P	roduction Method
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity P	Todahdati Meding
rioduced	Date	lested	Froduction	PBL	MCF	BBL	Coll. AFI	Glavity	
	İ			l l	1				
Choke	Tubing	Casing	24 Hour	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Pressure	Pressure	Rate	BBL	MCF	BBL	Ratio	Wen Status	
	Flwg.	1		, , , , , , , , , , , , , , , , , , ,	1	, , , , , , , , , , , , , , , , , , ,	T. M.LO	i	
	SI	Į.						I	
29. Disposition of Gas (Sold, used for fuel, vented, e	fc.)		L			L		
	,,.	,							
Sold							L		
30. Summary of Porous	Zones (Include Aquifers):						31. Formation (Log) Markers	
Show all important	zones of porosity and conte	nts thereof:	Cored intervals and all	drill-stem					
	th interval tested, cushion us								
and recoveries.	,	.,							
Forma	tion	Тор	Bottom		Descriptions, Co	ntents, Etc.		Name	Тор
			Colloni		2000,p.,010, 00				Measured Depth
			1	1					
									1
				1					1
				1			1		
				1					l
	}			l l					
				i					
									İ
	i						İ		ì
									ļ
			ļ	1			ļ		
	İ			1					
	<u> </u>								l
32. Additional remarks	(include plugging procedure	:):							
33. Mark enclosed atta	chments:								
		1 6 11	roold \	П с	oic Donast	П~	CT Bosont	Пъ	onal Sun/ov
Electrical	l/Mechanical Logs (ı iuli set	. req a.)	☐ Geolo	gic Report		ST Report	L Direction	onal Survey
Cundar N	Notice / Plugging / C	'ement \	/erification	☐ Core A	Analycic	☑ o	ther NM-OCI	C-104	
Sundry N	volice / Plugging / C	ement v	venncation	Core /	anaiysis	™ O	ther NM-OCI	J C-104	
34 Thereby costify the	nt the foregoing and attached	informatic	is complete and accord	t se determined for	m all available ======1	e (ene attached inst-	zetione)*	21	
54. Thereby certify tha	were to exomit and anached	ппонняцог	The combiness and correct	as determined from	in an available tecord	o (see anached mstr	acuons).	r Viji kaa	
Name (nl.	ease print) De	bra I A	Anderson			Title	Sr. Engineerin	g Technicis	an
Traine (per	De primi	Jus. F	1				Laigincorn		
	121	0		١	C	-	^ ^		
Signature	$\mathcal{C}_{\mathcal{C}}$	λ	, (Mid.	blua	Д	Date	, 11 / U =	11/28/2001	
<i>3</i> · · · · · ·		- /		× / × / × / /			3 +11		
		-()				<u> </u>			
Title 18 U.S.C. Section	1001 and title 43 U.S.C. Sec	tion 1212 11	nake it a crime for any p	erson knowingly at	nd willfully to make t	o any department or	agency of the United Sta	tes any false, fictition	nus
	or representations as to any r					_,p		シップ	