

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-1037
Expires: November 30, 2000

<p>1a. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other</p> <p>b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input checked="" type="checkbox"/> Other <u>Re-Enter P&A'd Well</u></p>										<p>5. Lease Serial No. NM-2512</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. Unit or CA Agreement Name and No.</p> <p>8. Lease Name and Well No. Hawk B-3 # 1</p> <p>9. API Well No. 30-025-06498</p> <p>10. Field and Pool, or Exploratory Penrose Skelly, Grayburg</p> <p>11. Sec., T., R., M., or Block and Survey or Area Sec. 3, T-21S, R-37E</p> <p>12. County or Parish Lea</p> <p>13. State NM</p>																																																																																	
<p>2. Name of Operator Apache Corporation</p> <p>3. Address 2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400</p> <p>3a. Phone No. (include area code) 713-296-6000</p> <p>4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 510' FSL & 660' FEL, Unit X</p> <p>At top prod. interval reported below</p> <p>At total depth</p>										<p>17. Elevations (DF, RKB, RT, GL) * 3453' GL</p>																																																																																	
<p>14. Date Spudded</p>		<p>15. Date T.D. Reached</p>		<p>16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce 11/07/01</p>		<p>20. Depth Bridge Plug Set: MD 4300 TVD</p>		<p>18. Total Depth: MD 7975 TVD</p>		<p>19. Plug Back T.D.: MD 4215 TVD</p>																																																																																	
<p>21. Type Electric & Other Mechanical Logs Run (Submit copy of each)</p> <p>22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)</p>																																																																																											
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Sold

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, Etc.	Name	Top Measured Depth

☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☒ Sundry Notice / Plugging / Cement Verification
 ☐ Core Analysis
 ☒ Other NM-OCD C-104

Name (*please print*) Debra J. Anderson

Title Sr. Engineering Technician

Signature Robert J. Andros

Date 11/28/2001

Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.