

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection (WFX-774)		5. Lease Serial No. NM-2512
2. Name of Operator Apache Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 2000 Post Oak Blvd., Ste 100, Houston, Texas 77056	3b. Phone No. (include area code) 713-296-6000	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3300' FNL & 760' FWL, Section 3, T-21S, R-37E, Unit L		8. Well Name and No. Northeast Drinkard Unit # 204
		9. API Well No. 30-025-06506
		10. Field and Pool, or Exploratory Area Eunice N., Blinbry-Tubb-Drinkard
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plugback	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/03/02 Test anchors. Move in and rig up. Pull out of hole w/ rods. Nipple up BOP. Swab tubing and pull out of hole w/ 65 stands.

01/04/02 Tagged fill @ 6715'. Run in hole w/ 6-1/8" bit and tag up @ 6315'. Attempt to break circulation. Pumped casing capacity and did not break circulation.

01/07/02 Rig up foam air unit, blow down tank and break circulation. Unload well. Drill out tight spot in casing from 6315' - 6394'. Circulate well clean.

01/08/02 Drill out stringers to top of fill @ 6715'. Clean out to PBSD @ 6785'. Circulate well clean. Run in hole w/ 7" casing scraper to 6100'.

01/09/02 Run in hole w/ 7" RBP and packer. Set RBP @ 5800' and packer @ 5580'. Establish injection rate @ 5 BPM & 900#. Load backside and pressure test to 500#. Nipple down BOP and nipple up wellhead.

(continued on other side)

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Debra J. Anderson	Title Sr. Engineering Technician
Signature <i>[Signature]</i>	Date 4/29/2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by GARY W. WINK	Title OFFICE REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any, are attached. Approval of this notice does not constitute a certification that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date MAY 13 2002
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Northeast Drinkard Unit # 204

API No. 30-025-06506

Convert to Injection

3160-5 Sundry continued

- 1/11/2002 Polymer squeeze upper Blinbry perforations 5736' - 5761'. Pump 95 bbls (200#) Wtr-Cut 204 polymer mixed to 6000 ppm @ 3/4 BPM & 0#. Pump 159 (445#) mixed to 8000 ppm @ 1/2 BPM & 1180#. Pump 86 bbls (301#) mixed to 10000 ppm @ 1/2 BPM & 1910#. Flush w/ 31 bbls KCL.
- 1/14/2002 Pressure test squeeze to 1900# - OK
- 1/31/2002 Move in, rig up and nipple up BOP. Clean out polymer to RBP @ 5800'. Run in hole w/ packer and set @ 5580'. Test squeeze to 1500# - OK. Release packer & RBP and pull out of hole.
- 2/5/2002 Run in hole w/ 2-3/8" polylined tubing & packer, set packer @ 5549'. Displace backside w/ packer fluid and pressure test casing to 500# for 30 minutes - OK. Hook well up to injection system and put on injection.
- 4/11/2002 Pressure test casing and chart - OK. (See attached chart)

