Form 9-881a	COPY TO 0. C. G.	Budget Bureau No. 42-R358.4. Form Approved.
Form 9-881a (Feb. 1961) JUL 17 1963		Land Office Las Cruces
J. L. GORDON UNITED STATES		
		Lease No. LC 031741 b
ACTING DISTRICT ENGINEER DEPARTMENT	OF THE INTERIOR	Unit Lease
GEOL		
SUNDRY NOTICES A	AND REPORTS ON	U. S. BOOKEN HALL OWNER.
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER	SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTI	NG OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERI	NG CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	L H	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDO	DNMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		t of
		plate
(INDICATE ABOVE BY CHECK MAP	RK NATURE OF REPORT, NOTICE, OR OTHER	DATA)
	July 17	19.63
Hawk B-3		, 17
(2.00-)	y or Subdivision)	(State or Territory)
The elevation of the derrick floor above sea l		
_	AILS OF WORK	
(State names of and expected depths to objective sands; show ing points, and al		
(State names of and expected depths to objective sanda; show ing points, and all ORE WORKOVER: To 8114 LM, DF 5-8090. CBg pt 7 at 8113. Pe 5-17, 5938-40, 5958-60, 5972-77-79. Trtd perfs w/2000 gals w/2000 ga	10, Elev 3480 DF, P. rf 7795-7845, 7855- DONE: Set CIBP at 842-44, 5852-54, 58 4, 5980-82, 6008-10 acid, 15,000 gal sa ompounds. Cleaned F, Elev & csg pt sa 5796-98, 5828-30, 5 38-40, 5958-60, 597 1 BO, no wtr, w/gas P 150, 8/64 chk, 00 comp 7-15-63, tst in writing by the Geological Survey before	ay McKee & Connell 7902, 7924-50, 8070 6500 w/10' emt on t 63-65, 5878-80, 588 , 6015-17, 6055-57, ndfrac using 10,000 out ad to TD. AFTE me as before W.O. 842-44, 5852-54, 58 2-74, 5980-82, 6008 at rate of 79.2 MO R 445, DOR 178, Dai d 7-15-63.
ORE WORKOVER: TD 8114 LM, DF 5-8090. Cag pt 7 at 8113. Pe 1 TSD prior to workover. WORK P Blinebry 5796-98, 5828-30, 58-17, 5938-40, 5958-60, 5972-77-9. Trtd perfs w/2000 gals ADONITE MARK II chemical control of the second control of the seco	10, Elev 3480 DF, P. rf 7795-7845, 7855- DONE: Set CIBP at 842-44, 5852-54, 58 4, 5980-82, 6008-10 acid, 15,000 gal sa ompounds. Cleaned P. Elev & csg pt sa 5796-98, 5828-30, 5 38-40, 5958-60, 597 1 BO, no wtr, w/gas P 150, 8/64 chk, GO comp 7-15-63, tst in writing by the Geological Survey beforeany	ay McKee & Connell 7902, 7924-50, 8070 6500 w/10' cmt on t 63-65, 5878-80, 588 , 6015-17, 6055-57, ndfrac using 10,000 out sd to TD. AFTE me as before W.O. 842-44, 5852-54, 58 2-74, 5980-82, 6008 at rate of 79.2 MC at rate of 79.2 MC R 445, DOR 178, Dai d 7-15-63.
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NUMBER OF COPIE	SRECEIVE	3	
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SANTA FE			
FILE	T		
U.S.G.S			
LAND OFFICE			_
TRANSPORTER	OIL		
	GA5		 
PRORATION OFFI	CE		
OPERATOR			
Operator	····		 _
-			

## EW MEXICO OIL CONSERVA IN AMISSION

FORM C-128 Revised 5/1/57

## ATION AND ACREACE DEDICATION DI AT

U.S.G.S		WELL LOCATI	UN AND AC	REAGE	DEDIC	CALLON	LAI	
TRANSPORTER GAS		SEE INSTRUCTIONS	FOR COMPLETI	NG THIS I	FORM ON	THE REVER	SE SIDE	
PRORATION OFFICE					£467\$2	gs neffic	t titele	
OPERATOR			SECTION A			· · · · · · · · · · · · · · · · · ·		
Operator			Lease		1863 JU	13 W	10 Well No.	
	ntal 011 Co			rk B-3			5	
Unit Letter	Section	Township	Range		County	- 48		
Actual Footage Lo	cation of Well:	21-3	37-	-6	<u>&amp;</u>	ea		
3150		South line and	1650	feet f	rom the	East	line	
Ground Level Elev			Pool			D	edicated Acreas	ge:
3470	Bline	ebry	Blim	ery			40	Acres
who has the rig another. (65- 2. If the answer to wise? YES	ght to drill into and 3-29 (e) NMSA 193 o question one is '	the dedicated acreage of to produce from any pool 35 Comp.) 'no,'' have the interests answer is "yes," Type 'no,'' list all the owners	of all the owners of Consolidation and their respect	been cons	solidated b	her for himse	elf or for himsel	f and
		SECTION B		1 <del></del>		ا د	ERTIFICATION	
			0-4	/650		in SECTION plete to the belief.  Name  Position District Company Contine Date 17-6	t Superin	e and com- wledge and  iii Tili ntendent Company
NMOCC-3	WAR F11		2/20, 1500 100	00 50		shown on the plotted from surveys made supervision and correct and belief.  Date Survey	e plat in SECTI field notes of a le by me or unde , and that the sa to the best of m  ed  Professional En	ON B was actual er my ame is true ny knowledge

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.