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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the engineer on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) SAND FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

September 6, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Livingston Well No. 5 in U
(Company or Operator) Lease (Unit)
SW 1/4 SW 3/4 of Sec. 3 T. 21S R. 37E NMPM., Blinbry-Drinkard Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION: Plug back old Drinkard perforations, perforate & SF Zone I of Drinkard.

1. Kill Blinbry w/oil. Pump 300 gallons gel down tubing to block off Drinkard perforations 6648' - 6658'. Do not plug back above 6630'. Check plug by applying surface pressure.
2. Pull both tubing strings. Drill out Otis production packer at 6000'.
3. Set CIBP on wireline at 6620'.
4. Run GR/CCL log 6620' to 6400'.
5. Perforate at approximately 6529' - 6542' w/1 JSFF. & 6553' - 6572' w/1 JSFF.
6. Run 3" XL tubing & full bore retrievable cementer, hydrotest tubing to 8000 psi and set packer at 6490'.
7. Treat new perforations w/500 gallons 15% BDA.
8. Treat new perforations down tubing below packer w/20,000 gallons lease crude containing 1# sand & 1/20# Mark II Adomite/gallon.
9. Pull 3" tubing and full bore retrievable cementer.
10. Set Model "D" production packer at approximately 6450' with wire line.
11. Run Drinkard tubing & set in Model "D" packer. Run Blinbry tubing string.
12. Swab off Blinbry & Drinkard. Take Packer Leakage Test. Place on production.

Approved....., 19.....
Except as follows:.....
Company or Operator Original Signed By

By R. A. Lowery
Position District Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By
Title

Name Shell Oil Company
Address P. O. Box 1858, Roswell, New Mexico