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| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE 45

| | | | | | | | |
|--|------------------|---------------------|---------------------------------------|---|---------------------|-------------------|--|
| Company or Operator Shell Oil Company | | | | Lease Livingston | | Well No. 5 | |
| Unit Letter U | Section 3 | Township 21S | Range 37E | County Lea | | | |
| Pool Blinebry (Oil) | | | | Kind of Lease (State, Fed Fee) Patented | | | |
| If well produces oil or condensate give location of tanks | | | Unit Letter S | Section 3 | Township 21S | Range 37E | |
| Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corporation | | | | Address (give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Mexico | | | |
| Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | | | | | | | |
| Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company | | | Date Con- nected 8-13-61 | Address (give address to which approved copy of this form is to be sent) P. O. Box 1135, Eunice, New Mexico | | | |

If gas is not being sold, give reasons and also explain its present disposition:

**EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.**

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Change in Ownership ☐
Other (explain below)

**Blinebry (Oil) - Drinkard Dual Completion
August 13, 1961**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **28th** day of **August**, 19**61**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

J. H. Goatley

Title

Division Exploitation Engineer

Company

Shell Oil Company

Address

Box 1858, Roswell, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
COMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Livingston, Well No. 5, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
U Sec. 3, T. 21S, R. 37-E, NMPM., Blinebry (Oil) Pool
Unit Letter Lea
Operation Began Operation
County. Date Started 7-31-61 Date Completed 8-26-61
Elevation 3476' DF Total Depth 6690' PBTD 6688'
Top Oil/ Gas Pay 5762' Name of Prod. Form. Blinebry

Please indicate location:
R-37-E

| | | | |
|---------|---------|---------|---------|
| EX L | EX K | EX J | EX I |
| EX M | EX N | EX O | EX P |
| EX T | EX S | EX R | EX Q |
| EX U | EX V | EX W | EX X |

PRODUCING INTERVAL -

Perforations 5762'-5766', 5770'-5774', 5780'-5784', 5788'-5790'

Open Hole - Depth 6689' Casing Shoe 5849'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, - bbls water in 2 hrs, - min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 G. 15% HDA, 15,000 G. RFO, 22,500# sand, 375# Adomite

Casing Tubing Date first new Press. 400 oil run to tanks August 13, 1961

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Tubing, Casing and Cementing Record

| Size | Feet | SAX |
|---------|------|------|
| 13 3/8" | 203 | 250 |
| 8 5/8" | 3139 | 2640 |
| 5 1/2" | 3705 | 700 |
| 2 1/16" | 5840 | |

Remarks: *Not a true gas well*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Shell Oil Company
(Company or Operator)

By: R. A. Lowery R. A. LOWERY
(Signature)

Title: District Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 1858, Roswell, New Mexico