

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Amended to Correct Pool

FORM C-103
Revised March 25, 1999

WELL API NO.

30-025-06518

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Livingston

8. Well No.

7

9. Pool name or Wildcat

Penrose Skelly; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ OIL WELL☐ GAS WELL☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter V : 915 Feet From The South Line and 2308 Feet From The West Line
Section 3 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3427' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work☐ Plug and Abandon☐ Remedial Work☐ Altering Casing☐ Temporarily Abandon☐ Change Plans☐ Commence Drilling Operations☐ Plug and Abandonment☐ Pull or Alter Casing☐ Casing Test and Cement Job☐ Other☒ Other Plugback

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/13/00 MIRU. Pickup and run in hole w/ bit, scraper & workstring to 5943'. Pressure test casing to 1000#.

9/14/00 Pull out of hole w/ bit, scraper & workstring. Run cement bond log from 4200' to 3500'. Top of cement @ 3600'. Run in hole w/ packer & workstring. Set packer in liner top @ 2930' & test 5-1/2" casing to 1000#. Test 8-5/8" casing to 1000#. Pull out of hole w/ packer & workstring.

9/15/00 Perforate Grayburg @ 3852' - 3862', 3874' - 3894', 3906' - 3912', 3920' - 3932', 3938' - 3960' @ 4 jspf 90 deg phasing.

9/18/00 Acidize Grayburg w/ 2895 gals 15% HCL.

9/19/00 Run in hole w/ 5-1/2" treating packer & 3-1/2" tubing. Landed packer @ 3732'. Loaded backside to 500#.

9/20/00 Frac Grayburg w/ 18750 gals gel & 40620# 12/20 sand

9/21/00 Rig up sand line. Tag sand @ 3300'. Rig up coil tubing & cleanout from 3300' to 3850'. Circulate hole clean. Pull out of hole w/ coiled tubing. Release packer & pull out of hole.

9/22/00 Run in hole w/ production equipment & set @ 4017'. Nipple up wellhead. Wait on pumping unit.

9/25/00 Lay flowline, set pumping unit and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE Sr. Engineering Technician

DATE 11/27/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: