DISTRIBUTION SANTA FE		
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U.S.G.S.		Ī
LAND OFFICE		•
IRANSPORTER OIL		-
GA	5	Ī
OPERATOR		i
PRORATION OFFICE		
Operator		

NMOCD (5)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-164 and C-11 Effective 1-1-55 GAS		
1.	PRORATION OFFICE Conoco Inc. Address P.O. Box 460, Reason(s) for filing (Check proper box) New Well Recompletion	Hobbs, New Mexico 882	Other (Please explain) Change of corpor	rate name from Company effective		
	Change in Connership If change of ownership give name and address of previous owner	Casinghead Gas Conder	1 1 1	company effective		
11.	11	Well No. Pool Name, including F 15 Blinebry 0 10 Feet From The 5 Lin	e and 16 50 Feet From	ul or Fee <u>LC-082096</u>		
III.	Name of Authorized Transporter of Cas		Adaress (Give address to which appro	1 idland Texas		
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workeyer Deepen Plug Back Same Resty, Citi. Resty.					
	Designate Type of Completio		New Well Workover Deepen	Plug Book Same Resty. Diff. Resty.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OH/Gas Pay	Tubing Depth Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Bun To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oi:-3bis.	Water-Sbls.	Gas - MOF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Preseure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rules commission have been complied we above is true and complete to the	egulations of the Oil Conservation ith and that the information given	TITLE District Supr	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. 6/13/19 US6S (2) NMFULY) FILE

RECEIVED

JUN 1 8 1979
OIL CONSERVATION COMM, HOBBS. N. M.