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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico	
Lease Coll	Well No. 2	Unit Letter L	Section 12
Date Work Performed 10-4-60 thru 10-30-60		Township 21S	Range 37E
Pool Terry-Elnebry		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing. Set CIBP @ 5845'.
2. Ran GR/CCL survey from 5837' - 5600'.
3. Perforated 5 1/2" casing @ 5811' & 5796' w/8-way jet gun.
4. Treated formation w/20,000 gallons lease oil containing 1# sand & 1/20# FL-2/gallon using ball sealers.
5. Washed sand from 5783' - 5843'.
6. Ran 185 jts. (5797') 2" tubing & hung @ 5802'.
7. In 3 hours flowed 4 BF, out 0.2% water.
8. Pulled tubing, knocked out bridge plug.
9. Ran 186 jts. (5892') 2", upset, 8rd thd, J-55, tubing & hung @ 5899'. 2" SN @ 5863'.
10. Recovered load.
11. In 24 hours flowed 42 BO + 0.86 BW thru 72/64" choke. FTP 85 psi. GP 275 psi.
(Flowing on intermitter, 1 hour on, 1 1/2 hours off)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3451'	T D 5950'	P B T D 5915'	Producing Interval 5870' - 5900'	Completion Date 11-25-55
Tubing Diameter 2"	Tubing Depth 5892'	Oil String Diameter 5 1/2"	Oil String Depth 5948'	
Perforated Interval(s) 5870' - 5900'				
Open Hole Interval -		Producing Formation(s) Elnebry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-7-60	30	239.8	-	7994	-
After Workover	10-30-60	42	237.4	0.86	5652	-

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name R. A. Lowery	
Approved by <i>[Signature]</i>		Original Signed By R. A. LOWERY	
Title District Exploitation Engineer		Position District Exploitation Engineer	
Date 10-30-60		Company Shell Oil Company	