

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator J. R. Cone				Lease Eubanks		Well No. 2	
Location of Well	Unit L	Sec 14	Twp 21-South	Rge 37-East	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry Oil & Gas		Gas	Shut In	Tubing	----	
Lower Compl	Tubb Gas		Gas	Flow	Tubing	1" est.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A M August 14, 1975

Well opened at (hour, date): 9:00 A M August 15, 1975

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	860	490
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	860	490
Minimum pressure during test.....	860	100
Pressure at conclusion of test.....	860	100
Pressure change during test (Maximum minus Minimum).....	None	-390
Was pressure change an increase or a decrease?.....	NC	Decrease
Well closed at (hour, date): <u>Not shut in</u>	Total Time On Production <u>25/15 hours</u>	
Oil Production During Test: <u>5</u> bbls; Grav. <u>46° API</u> ;	Gas Production During Test <u>554.0</u> MCF; GOR <u>110,800</u>	

Remarks Eubanks No. 2 is a conventional dual completion utilizing parallel strings 2 1/16" tubing in 5 1/2" casing.

FLOW TEST NO. 2

Well opened at (hour, date): _____

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production During Test: _____ bbls; Grav. _____;	Gas Production During Test _____ MCF; GOR _____	

Remarks Blinebry Zone under unit L of Section 14 is dedicated to J. R. Cone Eubanks No. 3 under WMP 259 effective January 1, 1972. Blinebry zone not produced during this test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

OCT 31 1975

Approved _____
New Mexico Oil Conservation Commission

Operator J. R. Cone

By L. O. Storm -L. O. Storm

By Jerry Shub

Title SOUTHERN DISTRICT

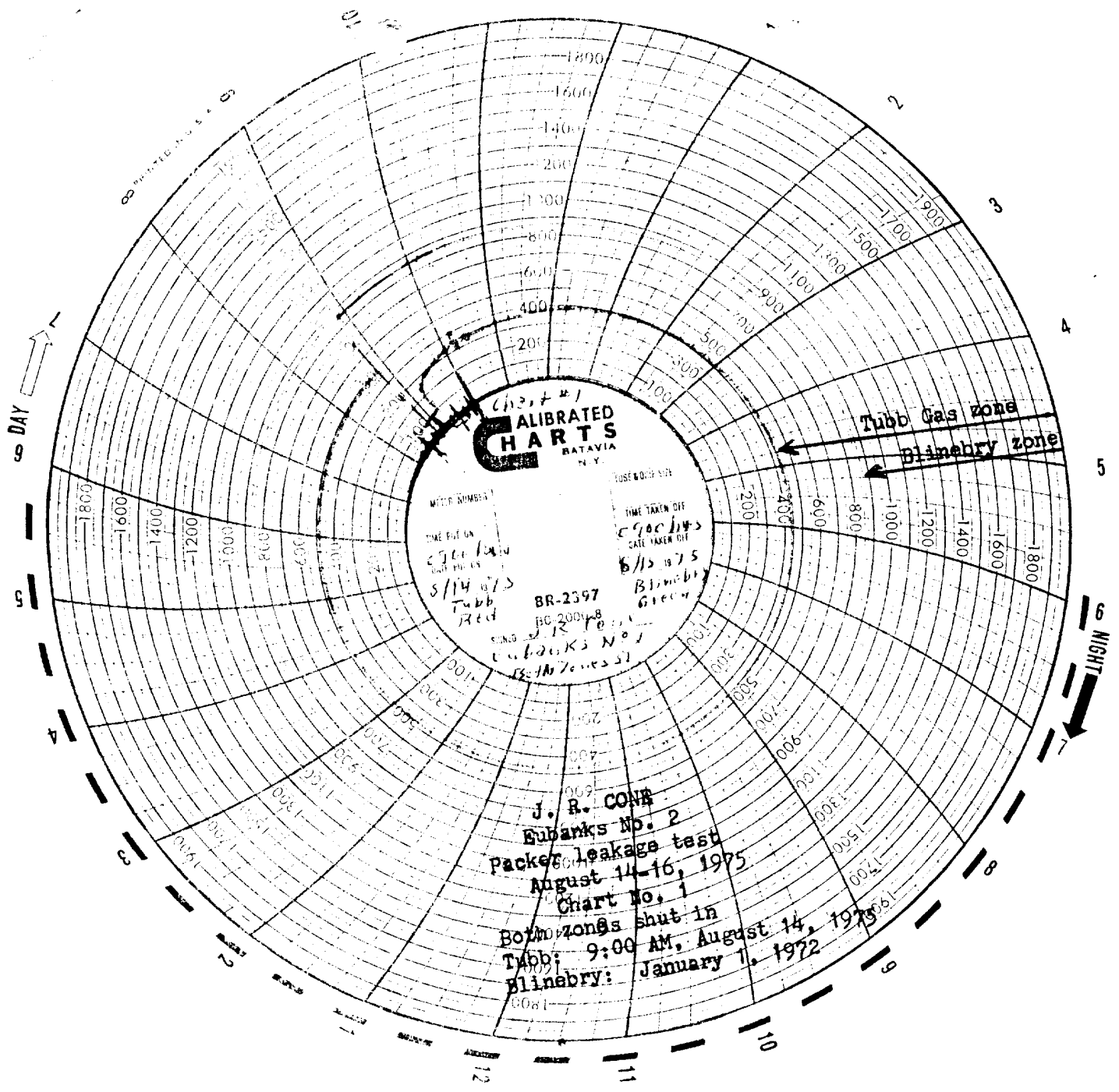
Title Engineer

Date October 27, 1975

RECEIVED

OCT 27 1975

U.S. CONSERVATION SERVICE
FEDERAL BUREAU OF INVESTIGATION



CALIBRATED
HARTS
BATAVIA
N.Y.

WATER NUMBER

TIME PUT ON

DATE PUT ON

8/14/75

Tubb

Red

BR-2397

BC 20048

Subs No. 1

18-10-75

TIME TAKEN OFF

DATE TAKEN OFF

8/15/75

Blimebry

Green

Tubb Gas zone

Blimebry zone

J. R. CONE
Subs No. 2
Packet leakage test
August 14-16, 1975
Chart No. 1
Both zones shut in
Tubb: 9:00 AM, August 14, 1975
Blimebry: January 1, 1972

OCT 27 1975

U.S. CONSERVATION COMM.
HOBBBS, N. M.