

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. R. CONE	8. From or Lease Name EUBANKS
3. Address of Operator P. O. BOX 10217, LUBBOCK, TEXAS 79408	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14, TOWNSHIP 21-S, RANGE 37-E, NMPM.	10. Field and Pool, or Wildcat BLINEBRY OIL & DRINKARD
11. Elevation (Show whether DF, RT, GR, etc.) 3417 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well commingled downhole under order No. DHC-117. Operation to remove packers and 2 1/16 "1J" tubing, take production via one string 2 3/8" tubing.
2/26/82 1. Killed well with KCL water. Pulled Blinebry tubing, pulled Drinkard tubing, Modle K packer, on & off tool from FA packer. Picked up 2 7/8 work string and on & off tool, pulled Drinkard tail pipe.
2. Milled FA packer at 6315 and retrieved same.
3. Unable to mill modle D retainer at 6505.
4. Reran 2 1/16" tubing & rig for production.
5. Swab 11 days, 263 bbls oil, 307 bbls water, well would not flow.
4/16/82 6. Killed well, pulled 2 1/16" tubing, ran 2 3/8" "J-55", tension ankor, rods & pump.
7. Started pumping unit 4/28/82.
8. Two day test on well averaging 15.5 BBLS Oil and 86.0 Gas per day.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE AGENT	806-763-8211	DATE 5/21/82
ORIGINAL SIGNED BY JERRY SEXTON			
APPROVED BY <u>District 1 Supr.</u>	TITLE	DATE MAY 25 1982	
CONDITIONS OF APPROVAL, IF ANY:			