

Elevations: 3406 Gr; 3414 DF; 3417 KB

HOLES OFFICE OCC

13-3/8 inch hole

Note: All measurements from
1930 Kelly bushing 11:03

9-5/8" casing cemented at 1319'
with 150 sacks neat plus 150 sacks
1:1 Pozmix thru stage collar at
295'. Cement circulated.

Packer leakage, gas-oil ratios
and bottom hole pressure tests
run between February 15-21, 1960
and results shown below under
the appropriate zone.

2-3/8" OD J-55 Hydril "A" joint tubing.

Cemented 7" casing thru stage collar
at 3703' with 300 sx 1:1 Pozmix plus
6% gel (495 cu. ft. total).

O.C.C. Blinbry Marker 5607' (-2190)

Top of Baker parallel string anchor
at 5684'.

Blinbry Oil Pool Perforations:

5683, 5702, 5750, 5769 & 5782'
(Perforated with Western Sandril
using 8-hole FI pattern).

48-hour shut-in BHP 2187 psig at
2400' subsea on 2/17/60. On 2/17-18/60
flowed 109 bbl clean oil in 22 hours
thru 12/64" ch. PCP 850. FTP 550.
GOR 687. Oil gravity 40.3° API.

Baker model PA retainer production
packer set at 6365' using Western.

Top Drinkard 6435' (-3018).

Drinkard Pool Perforations:

6530-6566; 6573-6578; 6581-6584;
6587-6595; 6800-6608; & 6615-6645'.
(All 4 jet shots/foot using P.G.A.C.).

48-hour shut-in BHP 1120 psig at
3050' subsea on 2/17/60. On 2/19-20/60
flowed 41 bbl oil in 10 flows on inter-
mitter in 24 hours thru 48/64" ch.
FTP 610 to 50 psig. GOR 1876.
Oil gravity 39.0° API.

Top of Garrett Model B-1 slide valve
at 6657'.

Bottom of 2-3/8" EUE, J-55 tubing
string (blank ball plug) at 6665'.

Top Abo (?) 6830 (-3413).

Baker model D retainer production
packer with expendable plug set at
6780' using PGAC.

7" casing cemented at 6863' with
300 sx 1:1 Pozmix plus 2% gel and
100 sx neat (536 cu. ft. total).

8-3/4" hole

Total depth 7350 feet

Diagrammatic sketch (Required
by OCC Rule 112-A-V-f) showing
equipment used in parallel tubing
strings dual completion of
MARKHAM, CONE & REDFERN

Eubanks Well No. 4
Blinbry Oil & Drinkard Pools
Unit N, Section 14, T-21-S, R-37-E
Lea County, New Mexico

Prepared 2/25/60

In Store