

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bravo Energy, Inc.	8. Farm or Lease Name Owen
3. Address of Operator Box 2160, Hobbs, New Mexico 88241-2160	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat Drinkard-Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3431 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Down Hole Commingle</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 19, 1983, all down hole separation equipment was pulled from the well. The bridge plug at 6555 was drilled to expose the lower drinkard zone. This exposed all perfs in the Drinkard and Blinebry. The lower Drinkard was acidized with 15,000 gallons of acid. The acid load was swabed back and zone was cleaned up. Tubing and rods were run in the hole, a pump unit installed and well was hung on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. D. McPETERS TITLE Engineer DATE 5-16-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1984