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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| | | | | | |
|--------------------------------------|---|---|---|--------------------------------------|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | X | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | X | NOTICE OF INTENTION (OTHER) TO SANDFRAC | X | NOTICE OF INTENTION (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

November 9, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Andrews Well No. 1 in F
(Company or Operator) Lease (Unit)
3E 1/4 NW 1/4 of Sec. 14, T. 21S, R. 57E, NMPM, Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

1. Pull tubing and packer.
2. Run GR/N Survey from TD to top of 5 1/2" liner.
3. Perforate between 6500' and 6565' selected intervals based on GR/N log.
4. Set retrievable bridge plug at 6560' (5' above casing shoe).
5. Run 3" frac tubing w/full bore retrievable packer. Hydrotest tubing to 8000 psi.
6. Treat perforations w/1500 gallons 15% NE acid. Swab test.
7. If necessary, treat down 3" tubing below packer w/20,000 gallons lease oil containing 1# sand/gallon and FLA. Shut in overnight.
8. Pull 3" tubing, packer, and bridge plug.
9. Run 2" production tubing. Swab test.
10. Place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

By..... R. A. Lowery Original Signed By

R. A. LOWERY

Position..... District Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... P. O. Box 1858, Roswell, New Mexico