

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1057 Hobbs, New Mexico
(Address)

LEASE Smith WELL NO. 2 UNIT 2 S 14 T 21-S R 37-S
DATE WORK PERFORMED 5-14-56 POOL Princed

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Pulled tubing. Treater down casing w/40,000 gallons pulled lease crude containing 15000
fluid loss control additive & 40,000 20-40 mesh sand. Overflushed w/150 FO. Heron tubing.
Swabbed well in. After recovered load, in 24 hours flow 33.92 bbl, 7078.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 6431' TD 6631' PBD -- Prod. Int. 6431'-6631' Compl Date 2-20-54
Tbng. Dia 5 7/8" Tbng Depth 6510' Oil String Dia 5" Oil String Depth 6430'
Perf Interval (s) one
Open Hole Interval 6430' - 6631' Producing Formation (s) Winnona Dolomite

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-14-56</u>	<u>6-21-56</u>
Oil Production, bbls. per day	<u>11</u>	<u>33.92</u>
Gas Production, Mcf per day	<u>25.4</u>	<u>240.036</u>
Water Production, bbls. per day	<u>--</u>	<u>--</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>254</u>	<u>7078</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>
Witnessed by <u>J. Leach, rod. foreman</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Original signed by
Name B. Nevill B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company