NO OF CORIES RECEIVE	<u>, </u>	7	* 						2 165		
DISTRIBUTION	-	\dashv							C-105 sed 1-1-∂5	5	
SANTA FE		-						5a. Indic	5a. Indicate Type of Lease		
		- WELL	NEW MEXICO OIL CONSERVATION COMMISSION LL CUMPLETION OR RECOMPLETION REPORT AND LOG			State	X	Pag.			
U.S.G.S.		- "ELL	COMPLET	ION OR RECU	JMF LE HOI	Y KEPOK I AI	ID LOG	5. State	OII & Gas	Lease No.	
LAND OFFICE		1						B-1	481		
OPERATOR								11111			
								77777			
Ja. TYPE OF WELL		٠ حـــا						7. Unit A	Agreement	Name	
b. TYPE OF COMPLE		WELL X	GAS WELL	DRY	OTHER			8. Farm	or Lease 1	Vame	
	×		PLUG X	DIFF. X				1	te S		
2. Namesof Operator	R (C) DE	EPEN	BACK (23	RESVR.	OTHER			9. Weil N		1	
Cities Serv	rice Oil	Compar	ıy					5			
3. Address of Operator								1		, or Wildrat	
Box 4906, M	Midland,	Texas	79701	 				Want	z Abo	; ***********	
4. Location of Well											
UNIT LETTER F		08pr		North		1880 .,					
UNIT LETTER	LOCATED_	1900	FEET FRO	M THE 1901 011	LINE AND	111111111111111111111111111111111111111	ET FROM	12. Cour	''	44444	
THE West LINE OF	15	T.W.B	215	37E				Les	· 1 .		
15. Date Spudded	16. Date T.I	D. Reached	1 17. Date Co	ompl. (Ready to F	Prod.) 18. E	levations (DF, R	KB, RT, ϵ			Cashinghead	
Respud 6-12-73			8-20	- 73		3446 DF		•		1	
20. Total Depth	21.	Plug Back	T.D.	22. If Multipl	e Compl., How	23. Intervals	, Rota	ry Tools	, Car	ele Tools	
O.T.D. 7850		7492		1			> ;			!	
24. Producing Interval(s		pletion —	Top, Bottom, I	Name					25. Was	Directional Survey ! le	
6747 - 7395	- ABO										
26. Type Electric and C	ther Logs Ru	n						2.7	'. Was Wel	l Cored	
Gamma Ray -	NT /									1	
Galillia Nay -	Neutron	l									
28.	Neutron	l .	CASIN	IG RECORD (Rep	ort all strings	set in well)			 ,		
	WEIGHT		CASIN		ort all strings E SIZE		ING REC	ORD	A	MOUNT PULLED	
28. CASING SIZE	WEIGHT	LB,/FT.	DEPTH S				ING REC	ORD	A	MOUNT PULLED	
28.	WEIGHT	LB,/FT.	DEPTH S				ING REC	CORD	A	MOUNT PULLED	
28. CASING SIZE	WEIGHT	LB,/FT.	DEPTH S				ING REC	CORD	A	MOUNT PULLED	
CASING SIZE See Original	WEIGHT	ion Re	DEPTH S			CEMENT				MOUNT PULLED	
28. CASING SIZE See Original 29.	weight:	ion Re	DEPTH S cords RECORD	SET HOL	E SIZE	CEMENT 30.		TUBING R			
CASING SIZE See Original	WEIGHT	ion Re	DEPTH S cords RECORD			CEMENT	10	TUBING R		PACKER SET	
28. CASING SIZE See Original 29.	weight:	ion Re	DEPTH S cords RECORD	SET HOL	E SIZE	GEMENT 30. SIZE	10	TUBING R			
28. CASING SIZE See Original 29.	WEIGHT	LINER B	DEPTH S cords RECORD OTTOM S	SET HOL	SCREEN	GEMENT 30. SIZE	66	TUBING R EPTH SET 578	ECORD	PACKER SET 6614	
See Original 29. SIZE 31. Perforation Record (each @ 6747, 5	TOP	LINER B and numb	DEPTHS cords RECORD OTTOM S er) 1-0.4 6813,23	SACKS CEMENT 2" Hole ,53,78,	SCREEN 32. DEPTH	30. SIZE 2-3/8" ACID, SHOT, FR.	DE 66 ACTURE,	TUBING REPTH SET	ECORD SQUEEZE	PACKER SET 6614 E, ETC. TERIAL USED	
See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907,	TOP Complete size 19, 63, 7, 12, 17,	LINER B and numb 24, 90, 23, 49	DEPTH S cords RECORD OTTOM S er) 1-0.4 6813,23	SACKS CEMENT 2" Hole ,53,78, ,85,99,	SCREEN 32. DEPTH 6747-73	30. SIZE 2-3/8" ACID, SHOT, FR.	66 ACTURE, AMO 00 Ga	TUBING R EPTH SET 578 CEMENT UNT AND LS Mud	ECORD SQUEEZE KIND MA Acid 4	PACKER SET 6614 E, ETC.	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 5 84, 87, 6907, 7009, 11, 22,	TOP Interval, size 9, 63, 7 12, 17, 28, 34,	LINER B and numb 4, 90, 23, 49 55, 57	er) 1-0.4 6813,23 7, 68, 87	EACKS CEMENT 2" Hole ,53,78, ,85,99, ,95,7104	SCREEN 32. DEPTH 6747-73	30. SIZE 2-3/8" ACID, SHOT, FRAINTERVAL 395 7	ACTURE, AMO 00 Ga.	TUBING R EPTH SET 578 CEMENT UNT AND LS Mud als 15%	SQUEEZE KIND MA Acid +	PACKER SET 6614 E, ETC. TERIAL USED USED	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47	TOP (Interval, size 19, 63, 7 12, 17, 28, 34, 70, 92	LINER and numb 4, 90, 23, 49 55, 57	DEPTH S cords RECORD OTTOM S er) 1-0.4 6813,23 7205,09	ET HOLE SACKS CEMENT 2" Hole ,53,78, ,85,99, ,95,7104 ,19,66,	SCREEN 32. DEPTH 6747-73	30. SIZE 2-3/8" ACID, SHOT, FRAINTERVAL 395 7	ACTURE, AMO 00 Ga.	TUBING R EPTH SET 578 CEMENT UNT AND LS Mud	SQUEEZE KIND MA Acid +	PACKER SET 6614 E, ETC. TERIAL USED USED	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73	TOP (Interval, size 19, 63, 7 12, 17, 28, 34, 70, 92	LINER and numb 4, 90, 23, 49 55, 57	DEPTH S cords RECORD OTTOM S er) 1-0.4 6813,23 7205,09	EACKS CEMENT 2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395	SCREEN 32. DEPTH 0747-73	30. SIZE 2-3/8" ACID, SHOT, FRAINTERVAL 395 7	ACTURE, AMO 00 Ga.	TUBING R EPTH SET 578 CEMENT UNT AND LS Mud als 15%	SQUEEZE KIND MA Acid +	PACKER SET 6614 E, ETC. TERIAL USED USED	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73, 33.	TOP (Interval, size 19, 63, 7 12, 17, 28, 34, 70, 92, 927, 35,	LINER and numb 4, 90, 23, 49 55, 57 37,71,	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 , 58,67 7,68,87 7205,09 79,89	ET HOLE SACKS CEMENT 2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD	SCREEN 32. DEPTH 6747-73	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6	ACTURE, AMO 00 Ga.	TUBING REPTH SET 578 CEMENT UNT AND LS Mud als 15% 65 Bal	SQUEEZE KIND MA Acid + NE St	PACKER SET 6614 E, ETC. TERIAL USED ISpending Lers	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73	TOP (Interval, size 19, 63, 7 12, 17, 28, 34, 70, 92, 927, 35,	LINER and numb 4, 90, 23, 49 55, 57 37,71,	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 0, 58, 67 7, 68, 87 7205, 09 79, 89	EACKS CEMENT 2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395	SCREEN 32. DEPTH 6747-73	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6	ACTURE, AMO 00 Ga.	TUBING R EPTH SET 578 CEMENT UNT AND LS Mud als 15% 65 Bal	SQUEEZE KIND MA Acid + NE St I Seal	PACKER SET 6614 E, ETC. TERIAL USED USED	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73, 73, 85, 93, 73 Enter First Production 6-18-73 Enter of Test	TOP (Interval, size 19, 63, 7 12, 17, 28, 34, 70, 92, 927, 35,	LINER and numb 24, 90, 23, 49 55, 57 37,71, reduction? Gas Li	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 0, 58, 67 7, 68, 87 7205, 09 79, 89	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump	SCREEN 32. DEPTH 6747-73	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6	ACTURE, AMO 00 Ga 000 Ge cid +	TUBING REPTH SET 578 CEMENT UNT AND LS Mud als 15% 65 Bal	SQUEEZE KIND MA Acid + C NE St I Seal	PACKER SET 6614 E, ETC. TERIAL USED ISpending Lers	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73, 73, 33. Enter First Production 6-18-73	TOP Interval, size 19, 63, 7 12, 17, 28, 34, 70, 92 107, 35,	LINER and numb 24, 90, 23, 49 55, 57 37,71, reduction? Gas Li	DEPTH S cords RECORD OTTOM S er) 1-0.4 6813,23 7,58,67 7,68,87 7205,09 79,89	EACKS CEMENT 2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump	SCREEN 32. DEPTH 6747-73	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 895 7 6 A	ACTURE, AMO 00 Ga 000 Ge cid +	TUBING R EPTH SET 578 CEMENT UNT AND 1s Mud als 15% 65 Bal Well St	SQUEEZE KIND MA Acid + NE St I Seal	PACKER SET 6614 E, ETC. TERIAL USED ASpending Lers	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73, 73, 33. Date First Production 6-18-73 Date of Test 8-20-73 Flow Tubing Press.	TOP Interval, size 9, 63, 7 12, 17, 28, 34, 70, 92 07, 35, P Hours Teste 24 Casing Pres	LINER and numb and numb 24, 90, 23, 49 55, 57 37,71, Gas Li d G ssure C	DEPTH S cords RECORD OTTOM S er) 1-0.4 6813,23 7,58,67 7,68,87 7205,09 79,89	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump	SCREEN 32. DEPTH 6747-73 UCTION ing — Size and	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6 A A A type pump) Gas — MCF 116	ACTURE, AMO 00 Ga 000 Ge cid +	TUBING R EPTH SET 578 CEMENT UNT AND IS Mud als 15% 65 Bal Well Ster Produ	SQUEEZE KIND MA Acid + NE St .1 Seal atus (Prod teing Gas- 11	PACKER SET 6614 E, ETC. TERIAL USED ISPENDING LETS I, or Shut-in; -Oil Ratio 1500 y - API (Corr.)	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 485, 93, 73 33. Eate First Production 6-18-73 Eate of Test 8-20-73 Flow Tubing Press. 100	TOP Interval, size 9, 63, 7 12, 17, 28, 34, 70, 92 07, 35, Phours Teste 24 Casing Pres 440	LINER B and numb 24, 90, 23, 49 55, 57, 37,71, Gas Li d C	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 0, 58, 67 7, 68, 87 7205, 09 79, 89 Method (Flowin ft hoke Size decadated 24-our Rate	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump	SCREEN 32. DEPTH 6747-73 UCTION ing - Size and Oil - Bbl. 8	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6 A A A type pump) Gas — MCF 116	ACTURE, AMO 00 Ga 000 Ga cid +	CEMENT UNI AND LS Mud als 15% 65 Bal Well Ste Produ	SQUEEZE KIND MA Acid 4 NE St I Seal cing Gas- lcing Gas- 11 Oll Gravit	PACKER SET 6614 F, ETC. TERIAL USED Ispending Lers I. or Shut-in; -Oil Ratio	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 485, 93, 73 33. Eate First Production 6-18-73 Eate of Test 8-20-73 Flow Tubing Press. 100 34. Disposition of Gas (TOP Interval, size 9, 63, 7 12, 17, 28, 34, 70, 92 07, 35, Phours Teste 24 Casing Pres 440	LINER B and numb 24, 90, 23, 49 55, 57, 37,71, Gas Li d C	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 0, 58, 67 7, 68, 87 7205, 09 79, 89 Method (Flowin ft hoke Size decadated 24-our Rate	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump	SCREEN 32. DEPTH 6747-73 UCTION ing - Size and Oil - Bbl. 8	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6 A A A type pump) Gas — MCF 116	ACTURE, AMO 00 Ga 000 Ga cid +	CEMENT UNIT AND LS Mud als 15% 65 Bal Weil Str Produ	SQUEEZE KIND MA Acid + NE St I Seal cing Gas- lcing Gas- lcing Gas- lcing Gas- lcing	PACKER SET 6614 E, ETC. TERIAL USED ISPENDING LETS I, or Shut-in; -Oil Ratio 1500 y - API (Corr.)	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73, 33. Eate First Production 6-18-73 Eate of Test 8-20-73 Flow Tubing Press. 100 34. Disposition of Gas (Cold	TOP Interval, size 19, 63, 7 12, 17, 28, 34, 17, 70, 92 107, 35, Hours Teste 24 Casing Pres 440 Sold, used for	LINER B and numb 24, 90, 23, 49 55, 57, 37,71, Gas Li d C	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 0, 58, 67 7, 68, 87 7205, 09 79, 89 Method (Flowin ft hoke Size decadated 24-our Rate	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump	SCREEN 32. DEPTH 6747-73 UCTION ing - Size and Oil - Bbl. 8	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6 A A A type pump) Gas — MCF 116	ACTURE, AMO 00 Ga 000 Ga cid +	CEMENT UNI AND LS Mud als 15% 65 Bal Well Ste Produ	SQUEEZE KIND MA Acid + NE St I Seal cing Gas- lcing Gas- lcing Gas- lcing Gas- lcing	PACKER SET 6614 E, ETC. TERIAL USED ISPENDING LETS I, or Shut-in; -Oil Ratio 1500 y - API (Corr.)	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 485, 93, 73 33. Eate First Production 6-18-73 Eate of Test 8-20-73 Flow Tubing Press. 100 34. Disposition of Gas (TOP Interval, size 19, 63, 7 12, 17, 28, 34, 17, 70, 92 107, 35, Hours Teste 24 Casing Pres 440 Sold, used for	LINER B and numb 24, 90, 23, 49 55, 57, 37,71, Gas Li d C	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 0, 58, 67 7, 68, 87 7205, 09 79, 89 Method (Flowin ft hoke Size decadated 24-our Rate	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump	SCREEN 32. DEPTH 6747-73 UCTION ing - Size and Oil - Bbl. 8	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6 A A A type pump) Gas — MCF 116	ACTURE, AMO 00 Ga 000 Ga cid +	CEMENT UNIT AND LS Mud als 15% 65 Bal Weil Str Produ	SQUEEZE KIND MA Acid + NE St I Seal cing Gas- lcing Gas- lcing Gas- lcing Gas- lcing	PACKER SET 6614 E, ETC. TERIAL USED ISPENDING LETS I, or Shut-in; -Oil Ratio 1500 y - API (Corr.)	
28. CASING SIZE See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73, 33. Eate First Production 6-18-73 Eate of Test 8-20-73 Flow Tubing Press. 100 34. Disposition of Gas (Cold	TOP Interval, size 9, 63, 7 12, 17, 28, 34, 70, 92 607, 35, P Hours Teste 24 Casing Pres 440 Sold, used fo	LINER B and numb 4, 90, 23, 49 55, 57 7, 37,71, reduction? Gas Li	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 , 58, 67 7, 68, 87 7205, 09 79, 89 Method (Flowing ft to the street to the st	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump Prod'n. For Test Feriod Oil — Bol.	SCREEN 32. DEPTH 6747-75 UCTION ing - Size and Oil - Bbl. 8 Gas - M	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 7 6 A 1 type pump) Gas - MCF 116 CF Wate	DE 66 ACTURE, AMO 00 Ga 000 Ga cid +	TUBING R EPTH SET 578 CEMENT UNT AND IS Mud als 15% 65 Bal Weil Str Produ er - Bbl.	SQUEEZE KIND MA Acid + NE St I Seal cing Gas- lcing Gas- lcing Gas- boll Gravit 39 da By cobble	PACKER SET 6614 E, ETC. TERIAL USED ISPENDING LETS I, or Shut-in; -Oil Ratio 1500 y - API (Corr.)	
See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73 33. Eate First Production 6-18-73 Eate of Test 8-20-73 Flow Tubing Fress. 100 34. Disposition of Gas (Cold Cold Cold Cold Cold Cold Cold Cold	TOP Interval, size 9, 63, 7 12, 17, 28, 34, 70, 92 07, 35, Polymer Teste 24 Casing Presided 440 Sold, used for	LINER B and numb 24, 90, 23, 49 55, 57, 37,71, roduction? Gas Li Gas Li r fuel, ven	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 , 58, 67 7, 68, 87 7205, 09 79, 89 Method (Flowing ft to the street to the st	2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump Prod'n. For Test Feriod Oil — Bol.	SCREEN 32. DEPTH 6747-75 UCTION ing - Size and Oil - Bbl. 8 Gas - M	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 7 6 A 1 type pump) Gas - MCF 116 CF Wate	DE 66 ACTURE, AMO 00 Ga 000 Ga cid +	TUBING R EPTH SET 578 CEMENT UNT AND IS Mud als 15% 65 Bal Weil Str Produ er - Bbl.	SQUEEZE KIND MA Acid + NE St I Seal cing Gas- lcing Gas- lcing Gas- boll Gravit 39 da By cobble	PACKER SET 6614 E, ETC. TERIAL USED ISPENDING LETS I, or Shut-in; -Oil Ratio 1500 y - API (Corr.)	
See Original 29. SIZE 31. Perforation Record (each @ 6747, 584, 87, 6907, 7009, 11, 22, 12, 27, 29, 47, 74, 85, 93, 73 33. Eate First Production 6-18-73 Eate of Test 8-20-73 Flow Tubing Fress. 100 34. Disposition of Gas (Cold Cold Cold Cold Cold Cold Cold Cold	TOP Interval, size 9, 63, 7 12, 17, 28, 34, 70, 92 607, 35, P Hours Teste 24 Casing Pres 440 Sold, used fo	LINER B and numb 24, 90, 23, 49 55, 57, 37,71, roduction? Gas Li Gas Li r fuel, ven	DEPTH S cords RECORD OTTOM S er) 1-0.4 , 6813,23 , 58, 67 7, 68, 87 7205, 09 79, 89 Method (Flowing ft to the street to the st	ACKS CEMENT 2" Hole ,53,78, ,85,99, ,95,7104 ,19,66, &7395 PROD ng, gas lift, pump Prod'n. For Test Period Oil - Bol.	SCREEN 32. DEPTH 6747-75 UCTION ing - Size and Oil - Bbl. 8 Gas - M	30. SIZE 2-3/8" ACID, SHOT, FR. INTERVAL 395 6 A I type pump) Gas - MCF 116 CF Wate	DE 66 ACTURE, AMO 00 Ga 000 Ga cid +	CEMENT UNI AND LS Mud Als 15% 65 Bal Weil Ste Produ Ler — Bbl.	SQUEEZE KIND MA Acid 4 NE St I Seal cing Gas- lcing Gas- bd By cobble	PACKER SET 6614 E, ETC. TERIAL USED ISPENDING LETS I, or Shut-in; -Oil Ratio 1500 y - API (Corr.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consucted, including drill stem tests. All depths reported shall be measured deaths. In the case of cirectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____ T. Strawn ____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ T. Anhy___ T. Atoka T. Pictured Cliffs T. Penn. "D" T. Cliff House _____ T. Leadville ____ Yates_____T, Miss__ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ___ T. T. Silurian T. Point Lookout T. Elbert Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte ____ T. McKee ______Base Greenhorn ______ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. Blinebry _____ T. Gr. Wash _____ T. Morrison ____ T. T. Granite ______ T. Todilto _____ T. ____ T. ____ T. Delaware Sand _____ T. Entrada _____ T. ____ T. T. Tubb __ T. Abo T. Bone Springs T. Wingste T. Wolfcamp ______ T. _____ T. ____ T. ____ T. _____ T. ____ T. _____ T. ____ T. ___ T. ____ T. ___ T. ___ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. __ T. ___ T. __ T. ___ T. ___ T. ___ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. ___ T. ___ T. ___ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. Permian T. _ Т. . T Cisco (Bough C) See Original Completion Records Penn "A" T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
See	Origin	al Com	pletion Records				·
200	OTTETT	ar com	orevion Records				
•							