

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-065980000 ✓

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
L. G. WARLICK C

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

8. Well No.
7

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
TUBB OIL AND GAS

4. Well Location
Unit Letter 0 : 405 Feet From The SOUTH Line and 2310 Feet From The EAST Line
Section 15 Township 21-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3415' KB: 3429'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. ND WELLHEAD. INSTALL & TEST BOPS. POOH W/ PRODUCTION EQUIPMENT
2. TH/CIBP. SET CIBP @ 6000'. TEST CASING FROM SURFACE TO 6000' TO 500 PSI. HOLD PRESSURE & RECORD FOR 30 MINUTES. RELEASE PRESSURE.
3. ND BOPS & INSTALL WELLHEAD.
4. RD PU. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D. Lockhart TITLE ADVANCED ENG. TECH. DATE 7/23/92

TYPE OR PRINT NAME BRENT D. LOCKHART TELEPHONE NO. 582-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 06 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 05 1992

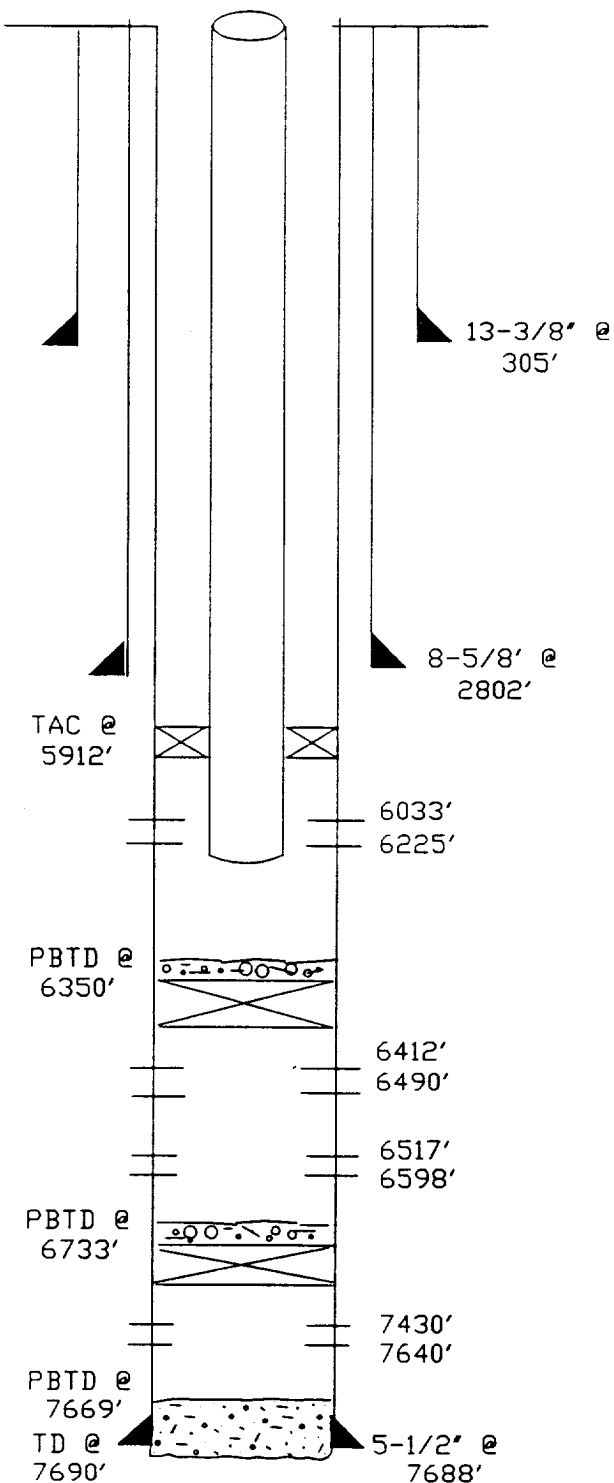
CCD MODEL OFFICE

DRINKARD (TUBB)
L. G. WARLICK "C" WELL NO.7
405' FSL & 2310' FEL
SECTION 15, T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 7690' PBTD: 6350'

GL: 3415' KB: 3429'



SURFACE: 13-3/8", 48#, SET @ 305'. CMT'D W/1000SX.
CIRC TO SURFACE.

INTERMEDIATE: 8-5/8", 32#, SET @ 2802'. CMT'D W/
1000 SX. CIRC TO SURFACE.

PRODUCTION: 5-1/2", 17#, SET @ 7688'. CMT'D W/
1000 SX. TOC @ 2940' (TEMP SURVEY).

TUBING: 2-3/8", 4.7#, J-55 LANDED @ 6238'.
TAC @ 5912'.

RODS: 6000' 3/4"
200' 7/8"
1-1/4" X 2" X 16' PUMP
6' GAS ANCHOR

PRESENT COMPLETION: TUBB
6033'-40', 48', 69'-76', 93', 6144', 55', 62',
71'-84', 95', 98', 6202', 05', 15'-22', W/1 SPF.

HISTORY: DRILLED IN APRIL, 1959. COMPLETED IN McKEE (HARE-SIMPSON POOL) F/ 7430'-35', 45'-60', 7594'-7602', 14'-40' W/4 SPF. SHUT-IN AUGUST, 1962 AFTER PRODUCING 55 MBO & 743 MMCF FROM McKEE. COMPLETED IN DRINKARD F/ 6517', 32', 65', 88', 98' W/2 SPF IN MARCH, 1967. A/1400 GALS. F/ 10000 GALS OIL & 10000# 20/40 SD. ADDED UPPER DRINKARD F/ 6412', 22', 30', 35', 47', 53', 60', 67', 72', 80', 90' W/1 SPF A/3000 GALS. F/25000 GALS JLC & 20000# SD. SHUT-IN AUGUST, 1983 AFTER PRODUCING 55 MBO & 1166 MMCF FROM THE DRINKARD. COMPLETED IN TUBB F/ 6033'-40', 48', 69'-76', 93', 6144', 55', 62', 71'-84', 95', 98', 6202', 05', 15'-25' W/ 1 SPF. A/20000 GALS 20% CRA-35, 12000 GALS HI-VIS PAD, & 12000 GALS KCL. SHUT-IN DECEMBER, 1987 AFTER PRODUCING 5 MBO & 68 MMCF.

PREPARED BY B. D. LOCKHART