

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <u>30-025-06601</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 707
9. Pool name or Wildcat NORTH EUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)
4. Well Location Unit Letter <u>J</u> : <u>1725</u> Feet From The <u>SOUTH</u> Line and <u>2149</u> Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3418' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Cmt sqzd, CO, OAP & Arc</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24 to 6-06-89:
POH w/prod equip. CO to 5985'. Set CIBP @ 5741' & PKR @ 5425'. Sqzd Blinebry perfs 5540' - 5705' w/100 sx CIs "C" cmt + .3% CF-1 followed by 25 sx CIs "C" cmt + 2% CaCl₂. DO cmt 5431' - 5700'. Tagged CIBP @ 5733'. Pres +std sqz to 500#, held OK. DO CIBP & cmt to 6000'. Drid CIBP @ 6000' & CO to 7431'. Perf'd Blinebry/Tubb/Drkd 5682' - 6713' (1JSPF). Set CIBP @ 7400' & capped w/35' cmt. Set CIBP @ 6816'. Acc perfs 5682' - 6713' w/7560 gals 15% NEFE HCl. Installed prod equip & ret'd. to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 9-22-89

TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1989

1939

RECEIVED
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 25 1939

OCU
HOBBES