

# NEW MEXICO OIL CONSERVATION COMMISSION

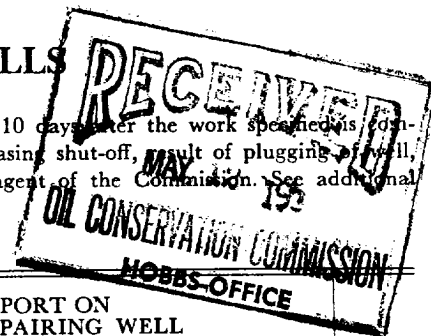
## Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<b>X</b>
		REPORT ON REPAIRING WELL	
		REPORT ON (Other)	



May 8, 1953  
(Date)

Box 547 Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company  
(Company or Operator)

State "S"  
(Lease)

Clarke Oil Well Service  
(Contractor)

Well No. 2 in the NE  $\frac{1}{4}$  NW  $\frac{1}{4}$  of Sec. 15

T. 21-S, R. 37-E, NMPM, Blinberry - Tubbs Pool, Lea County.

The Dates of this work were as follows: April 28, 1953 to May 4, 1953

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained. By NMCCC Case #518 and Order #R-307 on 3-31-53

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Prior to re-completion in the upper zones, the Drinkard zone was plugged off in the following manner: a 5-1/2" OD Baker C.I. Bridging Plug was set @ 6450' and a 14' cement plug laid on top of the C.I. plug. This makes present TD 6436'. The hole was then circulated with salt water and the following intervals perforated with 4 shots/ft: 5620-5700' (Blinberry) and 6180-6260' (Tubb). 2-3/8" OD HUE tubing was set @ 6292', with a TIW Type JSA-C Heckwall Packer set @ 5853' and a Guiberson Type HV Hyd. Hold Down set @ 5851'. By means of a P.S.I. Side Door Choke set @ 5722' the sections open were each acidized with 4000 gals. regular acid. Neither gas section has been potentialized to date.

Orig. & 1cc - OGC  
4cc - TWA Distribution

Witnessed by W.W. Scott Tide Water Associated Oil Company Head Roustabout  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H.P. Shackelford

Position District Foreman

Representing Tide Water Associated Oil Company

Address Box 547 Hobbs, N.M.

Roy Zuckerman  
(Name)  
Oil & Gas Inspector  
(Title)

MAY 12 1953  
(Date)