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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O.C.C.
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

APR 3 8 26 AM '64

Name of Company Tidewater Oil Company		Address Box 249 - Hobbs, New Mexico	
Lease State "S"	Well No. 6	Unit Letter C	Section 15
		Township 21-S	Range 37-E
Date Work Performed 3-27-64	Pool Drinkard	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up pulling unit and killed well. Pulled packer and tubing. Set cast iron bridge plug at 7350', and dumped two sacks cement from top of bridge plug back to estimated 7335'. Ran Gamma-Ray Neutron log. Perforated 5 1/2" casing at 6506', 6515, 6526, 6535, 6540 and 6546.5' with one 3/8" jet each. Ran 3" tubing w/RTTS, set tubing at 6546'. Spotted 250 gals. 15% NE acid over perforations. Re-set tubing at 6401' and packer at 6233'. Treated with 750 gals. NE and 10 ball sealers. Treated w/20,000 gals. refined oil and 20,000# 20-40 sand. Max. Press. 6600#. Min. Press. 6100#. ISIP 2600#. 15 min. SIP 2450#. Average injection rate 15.3 BPM. Well flowed back lead fluid. On 20 hour potential test ending at 6:00 A.M. 4-1-64, flowed 150 BO and no water on 13/64" choke with TP 670#. GOR 1909/1. Corr. API Gvty. 37.9. Killed and pulled 3" tubing. Ran 2-3/8" tubing with packer. Set tubing at 6575'. Sweet X-100 packer set at 6409.

Witnessed by	Position Foreman	Company Tidewater Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

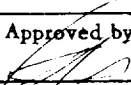
ORIGINAL WELL DATA			
D F Elev. 3459	T D 7675	P B T D 7482	Producing Interval 7435-7470
Completion Date 10-4-51			
Tubing Diameter 2-3/8	Tubing Depth 7465	Oil String Diameter 5-1/2"	Oil String Depth 7674
Perforated Interval(s) 7435 - 7470			
Open Hole Interval -		Producing Formation(s) McKee (Hare-Simpson)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	NIO					
After Workover	4-1-64	150*	286	0	1909	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By O. L. WADE
Title	Position Area Superintendent
Date	Company Tidewater Oil Company