

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9188

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 601
4. Location of Well UNIT LETTER <u>D</u> <u>600</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3448' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Open Tubb, zone tst, cmt sqz (if necessary); OAP & Acdz</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. CO to 6750'.
3. Perf Tubb 6067'-87' (1 JSPF).
4. Set RBP @ 6400'.
5. Acdz perfs 6067'-87' w/4200 gals 15% HCl-NEA.
6. POH w/RBP.
7. Install prod equip & ret well to prod for Blinebry/Tubb test.
8. POH w/prod equip.
9. If zone testing indicates the Tubb to be a gas interval, zone will be abandoned by squeezing cement prior to performing additional work.
10. Perf Blinebry 5746' - 5984' (1 JSPF), Tubb 6008' - 10' (1 JSPF), & Drinkard 6457' - 6704' (1 JSPF).
11. Run base GR/temp log 6800' to 5500'.
12. Acdz perfs 5746' - 6704' w/13,650 gals 15% HCl-NEA + 2000# rock salt using RBP & pkr.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 7-5-88

APPROVED BY Oil & Gas Inspector TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

13. POH w/RBP & PKr.
14. Run GR/Temp log from 6800' to 5500'.
15. Perf Blinbry 5679' - 5718' (1 JSPF).
16. Set RBP @ 5740'.
17. Acidz perfs 5679' - 5718' w/2100 gals 15% HCl-NEA + 250# rock salt.
18. POH w/RBP.
19. Install prod equip & ret well to prod.

BP 1000

1510F