

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO. 30-025-06618
 5. Indicate Type of Lease STATE FEE
 6. State Oil & Gas Lease No. B-85

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____
 2. Name of Operator Collins & Ware, Inc.
 3. Address of Operator 508 W. Wall, Suite 1200, Midland, Tx 79701
 7. Lease Name or Unit Agreement Name State DA
 8. Well No. 3
 9. Pool name or Wildcat Blinebry Oil & Gas

4. Well Location
 Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 16 Township 21S Range 37E NMPM Lea County

10. Date Spudded PB 8/2/96
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod.) 8/12/96
 13. Elevations (DF& RKB, RT, GR, etc.) 3459' GR
 14. Elev. Casinghead

15. Total Depth 6630'
 16. Plug Back T.D. 6118'
 17. If Multiple Compl. How Many Zones? N/A
 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name 5565' - 5975' Blinebry
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CCL from 6118' - 5500'
 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	213'	17 1/4	200 sx	
8 5/8	36#, 32#	2807'	11	1550 sx	
5 1/2	15.5#	6630'	7 3/8	500 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5563'	5466'

26. Perforation record (interval, size, and number)
 See attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See attachment

28. PRODUCTION

Date First Production 8/7/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 9/25/96	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 493	Water - Bbl. 9	Gas - Oil Ratio 18,259
Flow Tubing Press. 290	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 493	Water - Bbl. 9	Oil Gravity - API - (Corr.) 38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 Test Witnessed By

30. List Attachments See attachment for #26 and #27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dianne Sumrall Printed Name Dianne Sumrall Title Prod. Supervisor Date 10/9/96