

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-06626

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State C Tr 12

8. Well No.

4

9. Pool name or Wildcat

Blinebry (06660) Tubb (60240) Drinkard (19190)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

DHC-434

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 3300 Feet From The East Line
Section 16 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/9/99

13. Elevations (DF & RKB, RT, GR, etc.)

3467'

GR

14. Elev. Casinghead

15. Total Depth

7502

16. Plug Back T.D.

6639

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5598 - 5850

Tubb 6044 - 6326

Drinkard 6432 - 6608

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 & 55 #	316	17-1/2	325 sx / Circulated	
9-5/8	36 & 40 #	2900	12-1/4	1500 sx / TOC @ 1325' (Temp Svy	
7	20 & 23 #	6656	8-3/4	700 sx / TOC @ 2800' (Temp Svy	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	6631	

26. Perforation record (interval, size, and number)

Blinebry 5598-5608, 16-22, 30-35, 52-78, 94-5708, 16-28, 68-5803,
16-19, 22-34, 38-41, 46-50 - 4" - 271 Holes (NEW)
5650-90, 5710-20, 30-40, 70-5815, 85-5905, 25-40, 75-6010 (Abandoned)Tubb 6044-60, 78-96, 6108-16, 50-82, 96-6232, 62-78, 6300-04,
11-17, 22-26 - 191 Holes (Existing)Drinkard 6432-36, 46-56, 61-68, 77-80, 90-94, 6502-22, 30-72, 84-90,
6604-08 - 409 Holes (Existing)

6458-68, 89-92, 6502-06, 15-35 (Abandoned)

Fusselman 6656-7502 (Open Hole) (Abandoned)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5598 - 5850	Acidize w/ 6000 gals 15% HCL
5650 - 6010	Cement squeezed w/ 700 sx
6458 - 6535	Cement squeezed w/ 900 sx
6656 - 7502	Plugback to 6639' w/ Class "H" (Amount Unk)

28.

PRODUCTION

Date First Production 12/9/99 (DHC w/Blinebry)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.25" Rod Insert					Well Status (Prod. or Shut-in) Producing	
Date of Test 3/3/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 308	Water - Bbl. 17	Gas - Oil Ratio 25667	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

3/13/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzle
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

ENTIRE LOG RECORD (Attach additional sheet if necessary)							
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

65
 10/12/2000
 Received
 Hobbs
 GCB

Received
Hobb
Oct