

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company			Lease State C Tr. 12			Well No. 4	
Location of Well	Unit F	Sec 16	Twp 21-S	Rge 37-E	County LEA		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg. or Cag)	Choke Size		
Upper Compl	Blinebry		Gas	Flow	Tbg.	48/64	
Lower Compl	Drinkard		Oil	Flow	Tbg.	30/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. 4-6-80

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:00 a.m. 4-7-80</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>240</u>	<u>200</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>120</u>	<u>200</u>
Minimum pressure during test.....	<u>100</u>	<u>200</u>
Pressure at conclusion of test.....	<u>100</u>	<u>200</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No change</u>
Well closed at (hour, date): <u>11:00 a.m. 4-7-80</u>	Total Time On Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>4</u> bbls; Grav. <u>44</u>	During Test <u>438</u> MCF; GOR <u>109500</u>	
Remarks <u>No leak indicated</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>12:30 p.m. 4-8-80</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>290</u>	<u>200</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>290</u>	<u>95</u>
Minimum pressure during test.....	<u>290</u>	<u>75</u>
Pressure at conclusion of test.....	<u>290</u>	<u>95</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>Increase</u>
Well closed at (hour, date): <u>2:00 p.m. 4-9-80</u>	Total time on Production <u>25 1/2 hours</u>	
Oil Production	Gas Production	
During Test: <u>5</u> bbls; Grav. <u>38.2</u>	During Test <u>240</u> MCF; GOR <u>48000</u>	
Remarks <u>No leak indicated</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MA: 28 1980 19 _____ Operator Amoco Production Company
New Mexico Oil Conservation Commission By Hennis Evans

By Dir. Signed by Title Admin. Analyst
Larry Sexton Date 5-19-80
Title Dir. & Supr