

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PECH OIL COMPANY P.O. Box 655, Odessa, Texas
(Address)

LEASE WEATHERLY WELL NO. 1 UNIT B S 17 T 21S R 37E

DATE WORK PERFORMED March 18, 1957 POOL DRINKARD

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sandfracs

Detailed account of work done, nature and quantity of materials used and results obtained.

Sandfracs with 10,000 gallons of refined oil and 7500 pounds sand.

Prior to treatment this well was flowing 17 B opd on intermitt cr.
Pulled tubing and fractured down casing. Broke down formation with 45 bbls.
leasage oil. Fractured with 10,000 gal refined oil with 3/4 lb. 20-40 mesh
sand per gallon. Maximum treating pressure 3300 lbs.; minimum treating pressure
2600 lbs.; injection rate 22.9 BPM. Overflush with 100 bbl lease crude. Five
minute shut in pressure 1800 lbs.
Run tubing and scrubbed. Well flowed 73 B OPD on 1/8 inch choke. CP 1600,
TP 825, GOR 1870.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD 6682 PBD 24 Prod. Int. _____ Compl Date March 18, 1957
Tbng. Dia 2 Tbng Depth 6640 Oil String Dia 5-1/2 Oil String Depth 6582
Perf Interval (s) Open
Open Hole Interval _____ Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

March 18, 1957

Oil Production, bbls. per day

24

90

Gas Production, Mcf per day

2025

-1950 175.5

Water Production, bbls. per day

None

None

Gas-Oil Ratio, cu. ft. per bbl.

1950

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name E. J. Wischer

Name Stacy R. King

Title E. J. Wischer

Position CO-OWNER

Date _____

Company PECH OIL COMPANY

