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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-OCC  
1-File

MAY 27 2 43 PM '66

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name Percy Hardy
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3478 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran gauge ring and tagged at 6496'. Ran dump bailer and tagged at 6514'. Dumped 3 sacks sand and tagged at 6504. Dumped 1 1/2 sacks cement. Ran Gamma-Ray Neutron log and tagged cement plug at 6494'. Set CIBP at 6150'. Dumped 1 1/2 sacks cement on bridge plug. Perforated 5 1/2" casing with 10-3/8" holes at 5845, 5855, 5867, 70, 77, 5883, 87, 95 and 5898'. Ran 3 1/2" frac tubing and set tail pipe at 5898 and Baker retrievable packer at 5835'. Acidized with 1416 gals DS-30 NE 15% with 15 ball sealers. Formation broke at 3100#, back to 2800# at an injection rate of 1.5 BPM. Increased rate to 5.5 BPM at 3400#. Max. press. 5600#, min. press. 2800#, average rate 5.1 BPM. ISIP 2550#, 5 mins. 2500#, balled out. Flushed with 59 bbls. oil. Established rate of treatment at 18 BPM with 30 bbls. oil. Fraced with 30,000 gals lease oil with 10 gals. FR-1 per 1000 gals, 1/20# Adomite per gal and 30,000# 20-40 sand. Flushed with 75 bbls. oil. Max. press. 6600#, min. press. 6000#. Average treatment rate of 20.2 BPM. ISIP 3100#, 5 min. 3100#, 10 min. 3000#, 15 min. 3000#. Well shut in for 16 1/2 hours. TP 1065#. Pulled 3 1/2" frac tubing and packer. Ran 2" tubing with TIW packer. Tubing set at 5794' with packer at 5725'. Swabbed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 5-27-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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Vertical line of text on the right side of the page.