

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/17/71

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. Mex.  
(Place)

April 9, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Co.

Percy Hardy Tubbs Unit

2

SW

1/4

SE

1/4

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 SE 1/4

0 Sec. 17

T. 21

R. 37

NMPM,

Tubbs Gas

Pool

Unit Letter

Recompletion

Recompletion

Lea

County. Date Spudded

12-3-57

Date ~~Spudded~~ Completed

12-15-57

Please indicate location:

Elevation 3478 Gr.

Total Depth 6650'

PBTD

Top Oil/Gas Pay 6200'

Name of Prod. Form. Tubbs

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

PRODUCING INTERVAL -

( Original Completion 5-26-48)

Perforations 6200-6300' (Tubbs)

( 6623-6650 (Drinkard)

Open Hole

Depth

6650'

Depth

6634'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	295	325
8-5/8	2800	1200
5-1/2	6650	500
2-3/8	6634	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 578 MCF MCF/Day; Hours flowed 24

Choke Size 1/2" Method of Testing: Orifice well tester.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,830 gals 7 1/2% acid, 2035# sand & 240 ball sealers

Casing Tubing Date first new Press. oil run to tanks Shut in

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Co.

Remarks:

Recompleted as Dual gas/oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Tidewater Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: *H. P. Shankelford*  
(Signature)

Title \_\_\_\_\_

Title Area Supt.

Send Communications regarding well to:

Name H. P. Shankelford

Address Box 547, Hobbs, N. Mex.

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