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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-CM-Eunice
1-PJB-Engr.
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO BE FILED IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT FOR DATA COLLECTION FOR PROPOSALS.

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator GETTY OIL COMPANY		
Address of Operator P.O. Box 730, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1872</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		

7. Unit Agreement Name	
8. Name of Lease Name	State "AF" Com.
9. Well No.	1
10. Field and Pool, or Wildcat	Eumont
12. County	Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3496

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/80 Rigged up, pulled 114 jts. 2 3/8" tubing.
12/20/80 Ran 4 3/4" bit and scrapper. Tagged @ 3719'. Pumped 101 bbls. KCL water, did not circulate. Spotted 150 gals. 15% NE acid 3709-3559'. Pulled tubing and bit. Ran 5 1/2" packer on 2 7/8" tubing, set packer @ 3506'.
12/22/80 CRC ran PFC log 3710'-3500'. Ran perforating gun. 2/SPF 3621-42', 3654-72', 3681-90', 3696-3707', 118 holes.
12/23/80 Howco treated 5 1/2" casing perfs 3545-3707' with 30,000 gals. 2% KCL gelled water, 29,452 gals. CO2, 37,500# 20-40 sand, 15,600# 10-20 sand, 1200# Benzoic Flakes, 2000# rock salt, 5 stages, flush with 17 bbls. Maximum pressure 3670#, minimum 2500#, rate 17 BPM, ISIP 1450#. 646 bbls. load. Shut in 1 1/2 hrs., TP 1000#. Open to pit. Flow CO2. Approx. 220 bbls. water for 5 hrs. 426 to recover, TP 200#. Shut in 13 hrs. TP 300#.
12/24/80 TP 300#. Open to pit 5 hrs. 55 water, 371 to go. TP 100#. 3/4" choke, 8-12' flare.
12/26/80 Pulled tubing and packer. Ran 113 jts. (3495') 2 3/8" tubing, 5 1/2" Guiberson KVL packer. Set @ 3506'. Shut in 1 hrs., TP 200#. 0 fluid. Flow 2 hrs. to pit.
12/27/80 Rig down unit and released @ 8:30 a.m. Open to sales line. 210,187 CFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>2/4/81</u>
Original Signed By Jerry Sexton	TITLE	DATE
APPROVED BY <u>Dale R. Crockett</u>	TITLE	DATE

FEB 9 1981